GEOPHYSICAL SURVEY AND PRELIMINARY SITE ASSESSMENT REPORT

801 Shell Service Station Quality Oil Company 136 NC Highway 801 North Advance, North Carolina WBS Element # 33185.1.1 Davie County



Submitted to:

North Carolina Dept. of Transportation Geotechnical Engineering Unit 1589 Mail Service Center Raleigh, North Carolina 27699-1589 Submitted by:

General Engineering and Environmental of NC, Inc. an Affiliate of The GEL Group, Inc.
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Submittal Date: March 28, 2005

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General Engineering and Environmental of NC, Inc. an Affiliate of The GEL Group, Inc.

Signature Page

This document, entitled "Geophysical Survey and Preliminary Site Assessment Report," has been prepared for the 801 Shell Service Station owned by Quality Oil Company in Advance, North Carolina. It has been prepared by Ms. Lori Hamburg in accordance with the Notice to Proceed provided by the North Carolina Department of Transportation-GeoEnvironmental Section, Geotechnical Engineering Unit for the exclusive use of the North Carolina Department of Transportation. It has been prepared in accordance with accepted quality control practices and has been reviewed by the undersigned.

GENERAL ENGINEERING AND ENVIRONMENTAL OF NC, INC. an Affiliate of The GEL Group, Inc.

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March 18, 2005

GEOPHYSICAL SURVEY AND PRELIMINARY SITE ASSESSMENT REPORT

801 Shell Service Station Quality Oil Company 136 NC Highway 801 North Advance, North Carolina WBS Element # 33185.1.1 Davie County

Executive Summary

The subject site is located northeast of the intersection of Interstate 40 and NC Highway 801 North in Advance, North Carolina. The primary purpose of this investigation was to determine the presence or absence of petroleum hydrocarbon impact to soil and/or groundwater as a result of the operation of the gasoline station currently located at the subject site.

Currently, the subject site houses the 801 Shell Service Station. The subject site currently operates three underground storage tanks (USTs) that were installed in 1989. Additionally, the subject site previously operated four petroleum USTs that were installed in 1967, 1968, and 1970 and were removed in 1989. The North Carolina Department of Environment and Natural Resources (NCDENR) does not have any records of any petroleum releases or incidents for the subject site.

To determine the presence or absence of petroleum hydrocarbon impact in subsurface soil within the proposed North Carolina Department of Transportation (NCDOT) right-of-way (ROW), General Engineering and Environmental of NC, Inc. (General Engineering) performed a geophysical evaluation and a preliminary site assessment that included the collection and analysis of soil and groundwater samples. Underground utilities were identified during the geophysical survey.

Composite soil samples were collected for analysis from borings constructed within and northeast of the proposed NCDOT ROW. The soil samples were analyzed for diesel range organics (DRO) and gasoline range organics (GRO). Results of soil analysis for the soil sample from soil boring B1-5 indicated that the detected DRO concentration was 810 milligrams per kilograms (mg/kg) and the detected GRO concentration was 25 mg/kg, which are above the respective action levels of 40 mg/kg and 10 mg/kg specified in Section 5.0 of the July 2000 NCDENR Groundwater Section Guidelines for the Investigation and Remediation of Soil and Groundwater. Additionally, results of soil

analysis for boring B1-6 indicated that the DRO concentration was 61 mg/kg, which is also above the DRO action level. Therefore, the analytical results for the soil in the vicinity of borings B1-5 and B1-6 are indicative of soil impact. The estimated quantity of soil contamination in this area is approximately 460 cubic yards extending to a depth of up to 14 feet below land surface in a localized area encompassing soil borings B1-5 and B1-6.

Constituents of potential concern were detected at concentrations exceeding the NCDENR 15A NCAC 2L .0115 Groundwater Quality Standards (GWQS) in groundwater sample collected from one on-site temporary groundwater monitoring well. These results indicate that groundwater contamination currently exists at the subject site. However, given that this is the only data point for groundwater contamination, it is not possible to accurately estimate the extent of groundwater impact.

The water table in this vicinity was measured at a depth of approximately 20 feet. Therefore, groundwater would most likely not be encountered during the proposed construction within the proposed NCDOT ROW.

Further soil and groundwater investigation is recommended to determine the extent and severity of petroleum contamination within the soil and groundwater underlying the subject site. It is recommended that the current owner and operator of the USTs notify NCDENR of the soil and groundwater contamination discovered.

GEOPHYSICAL SURVEY AND PRELIMINARY SITE ASSESSMENT REPORT

801 Shell Service Station Quality Oil Company 136 NC Highway 801 North Advance, North Carolina WBS Element # 33185.1.1 Davie County

1.0 Introduction

This document presents the details of a geophysical survey and preliminary site assessment performed at the above referenced property (the subject site). The site is located northeast of the intersection of Interstate 40 and NC Highway 801 North in Advance, North Carolina. The site location is shown on Figure 1, an excerpt from the United States Geological Survey (USGS) 7.5-minute quadrangle map of Clemmons and Advance, North Carolina. This survey and assessment were conducted by General Engineering and Environmental of NC, Inc. (General Engineering) in accordance with the Notice to Proceed issued by the North Carolina Department of Transportation (NCDOT).

The primary purpose of this investigation was to determine the presence or absence of on-site petroleum hydrocarbon impact to soil and/or groundwater as a result of the operation of the gasoline station located at the site.

2.0 Background

NCDOT is planning to reconstruct the bridge and interchange area near the intersection of Interstate 40 and NC Highway 801. NCDOT wanted to assess the property to evaluate the extent (if any) of soil and/or groundwater contamination related to the operation of the current gas station located on site and the impact (if any) of this operation on the proposed road improvements. Figure 2 shows the general site layout.

801 Shell Service Station (North Carolina Department of Environment and Natural Resources (NCDENR) Facility ID No. 0-012847), currently operates two registered 10,000-gallon capacity petroleum USTs and one registered 8,000-gallon capacity petroleum UST that were installed on September 22, 1989.

The subject site previously operated four USTs. Two 10,000-gallon capacity petroleum USTs were installed in 1967, one 550-gallon capacity waste oil UST was installed in 1968, and one 6,000-gallon capacity petroleum UST was installed in 1970.

The USTs were removed in 1989. NCDENR does not have UST closure reports for the USTs that were removed from the site, and does not have records of any petroleum releases or incidents for the subject site.

3.0 Local Geology and Hydrogeology

The site is located in Davie County, North Carolina, in the Charlotte Belt of the Piedmont Physiographic Province. The Charlotte Belt is predominately underlain by dense bedrock that yields groundwater primarily from secondary porosity and permeability provided by fractures. The bedrock is covered by regolith consisting of saprolite, alluvium, and soil. The Charlotte Belt in the vicinity of the subject site is typically characterized by low, rounded hills and shallow valley topography underlain by metamorphic and igneous rocks of Paleozoic and Precambrian age.

The subject site is located within the Piedmont aquifer system, which consists mostly of crystalline-rock aquifers. The rocks that make up the crystalline-rock aquifers are crystalline metamorphic and igneous rocks. Regolith typically overlies the aquifers. The regolith and fractures in the bedrock serve as the principal places for the storage and transmission of groundwater, and groundwater movement is generally along short flow paths to the nearest stream.

The soils encountered at this site during the preliminary site assessment consisted predominately of brownish-orange clay and sandy clay to depths of 8 feet below land surface (bls). Based on the results of previous groundwater investigations within the vicinity of the subject site, the water table at the site is encountered at a depth of approximately 16 to 22 feet bls.

According to the contour lines on the topographic map in Figure 1, the subject site is located approximately 800 feet above mean sea level (MSL).

The nearest perennial surface water body to the subject site is Smith Creek, which is located west of the site. Based on the United States Geological Survey topographic map, the groundwater flow direction underlying the subject site could not be determined, but is possibly radial.

4.0 Subsurface Investigation

To determine the presence or absence of petroleum hydrocarbon impact in subsurface soil and groundwater at the site, General Engineering performed a limited site assessment that consisted of the following tasks:

- Performance of a geophysical evaluation to identify the presence or absence of USTs and associated appurtenances on site and their locations.
- Collection and soil vapor screening of soil samples from subsurface soil borings to determine the presence or absence of soil impact in the vicinity of the USTs identified during the geophysical investigation.
- Additionally, a groundwater sample was collected from a temporary groundwater monitoring well for analysis of petroleum hydrocarbon constituents.

The details of these tasks are discussed in the following sections.

4.1 Geophysical Evaluation

The geophysical evaluation included the deployment of ground penetrating radar technology, radio frequency electromagnetic technology, and time domain electromagnetic technology to the site. These technologies were used in concert with one another in order to identify subsurface metallic anomalies, and in particular, to identify the presence of USTs on site. A brief description of each technology is presented in the following paragraphs followed by a discussion of the results of the geophysical evaluation.

4.1.1 Ground Penetrating Radar Methodology

A RAMAC digital radar control system configured with a 250 Megahertz (MHz) antenna array was used in this investigation. Ground Penetrating Radar (GPR) is an electromagnetic geophysical method that detects interfaces between subsurface materials with differing dielectric constants. The GPR system consists of an antenna that houses the transmitter and receiver, a digital control unit that both generates and digitally records the GPR data, and a color video monitor to view data as they are collected in the field.

The transmitter radiates repetitive short-duration electromagnetic waves (at radar frequencies) into the earth from an antenna moving across the ground surface. These radar waves are reflected back to the receiver from the interface of materials with different dielectric constants. The intensity of the reflected signal is a function of the contrast in the dielectric constant between the materials, the conductivity of the material through which the wave is traveling, and the frequency of the signal. Subsurface features that commonly cause such reflections are: 1) natural geologic conditions, such as changes in sediment composition, bedding, and cementation horizons and voids; or 2) unnatural changes to the subsurface such as disturbed soils, soil backfill, buried debris, tanks,

pipelines, and utilities. The digital control unit processes the signal from the receiver and produces a continuous cross-section of the subsurface interface reflection events.

GPR data profiles are collected along transects, which are measured paths along which the GPR antenna is moved. During a survey, marks are placed in the data by the operator at designated points along the GPR transects or with a survey wheel odometer. These marks allow for a correlation between the GPR data and the position of the GPR antenna on the ground.

Depth of investigation of the GPR signal is highly site-specific and is limited by signal attenuation (absorption) in the subsurface materials. Signal attenuation is dependent on the electrical conductivity of the subsurface materials. Signal attenuation is greatest in materials with relatively high electrical conductivities, such as clays, brackish groundwater, or groundwater with a high dissolved solid content from natural or manmade sources. Signal attenuation is lowest in relatively low-conductivity materials, such as dry sand or rock. Depth of investigation is also dependent on the antenna's transmitting frequency. Depth of investigation generally increases as transmitting frequency decreases; however, the ability to resolve smaller subsurface features is diminished as frequency is decreased.

The GPR antenna used at this site is internally shielded from aboveground interference sources. Accordingly, the GPR response is not affected by overhead power lines, metallic buildings, or nearby objects.

4.1.2 Radio Frequency Electromagnetic Methodology

A Radio Detection RD4000PXL2 unit was used in this investigation. Radio Frequency Electromagnetic (EM) utility locating equipment consists of a transmitter and a dual-function receiver. The receiver can be operated in a "passive" mode or in an "active" mode. The two modes of operation provide various levels of detection capabilities depending on the specific target or application.

The system is operated in the "active" mode by either inducing or conducting a signal into the underground utility to be traced. A transmitter is placed over and in line with a suspected buried utility. The transmitter induces a signal, which propagates along the buried utility. As the receiver is moved back and forth across the suspected path of the utility, the trace signal induces a signal into the receivers coil sensor. A visual and audio response indicates when the receiver is directly over the buried utility. Another means of detecting in the "active" mode utilizes a method to "conduct" a signal within

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the buried utility. To accomplish this, a cable from the transmitter is clamped onto an exposed section of the buried utility and a signal propagates along the buried line. This technique minimizes any interference caused by parasitic emissions from adjacent cables in congested areas. When the system is utilized in the "passive" mode, the receiver is responding to a 60-Hertz cycle current energized by underground utilities.

Interference can and may occur when buried utilities intersect or are adjacent to each other. This effect, referred to as "bleed-off," may provide a false response to the identification of the tracked utility. "Bleed-off" is caused by utilities that may be energized in the "active" or "passive" mode.

4.1.3 Time Domain Electromagnetic Methodology

The Time Domain Electromagnetic (TDEM) methods measure the electrical conductivity of subsurface materials. The conductivity is determined by inducing (from a transmitter) a time or frequency-varying magnetic field and measuring (with a receiver) the amplitude and phase shift of an induced secondary magnetic field. The secondary magnetic field is created by subsurface conductive materials behaving as an inductor as the primary magnetic field is passed through them.

The Geonics EM-61 system used in this investigation operates within these principles. However, the EM-61 TDEM system can discriminate between moderately conductive earth materials and very conductive metallic targets. The EM-61 consists of a portable coincident loop time domain transmitter and receiver with a 0.5-meter by 1.0-meter coil system. The EM-61 generates 150 pulses per second and measures the response from the ground after transmission or between pulses. The secondary EM responses from metallic targets are of longer duration than those created by conductive earth materials. By recording the later time EM arrivals, only the response from metallic targets is measured, rather than the field generated by the earth material.

4.1.4 Field Procedures

The GPR, EM, and TDEM field investigation was performed on February 16, 2005. A GPR system time range setting of 90 nanoseconds (ns) was used during the entire investigation. This range was determined after a series of test lines were conducted to evaluate the GPR response in the local geologic section. The anticipated maximum depth of penetration was approximately 3 to 4 feet throughout the study area. These depths were based on a dielectric constant of 9 (dimensionless) and the estimated radar propagation velocity of 0.33 feet per nanosecond (ft/ns). A preliminary interpretation of

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the GPR data was conducted in the field and potential utilities were marked on the ground. Following the completion of the fieldwork, the data were post-processed and analyzed in more detailed. GPR data processing typically included band pass filtering, background removal, horizontal smoothing, and gain adjustments.

EM was used to scan the project site using both the passive (detecting 60-Hertz cycles from active electrical lines or induced 60-Hertz cycles on other metallic lines) and active modes (putting a traceable signal on utilities at points where the utility ties into above ground installations or inducing a traceable signal from the surface). TDEM was also used to scan the project site. Electromagnetic anomalies indicative of buried metallic objects were marked in the field. Marked utilities, grid corners, buried metallic objects, and other reference points were surveyed with a surveying instrument (Trimble Geodimeter 600).

As shown on Figure 2, underground utilities were identified during the survey. Signal penetration with GPR was approximately 3 to 4 feet over the site. Utilities below the maximum penetration depth were not detected with GPR.

4.2 Subsurface Soil Investigation

To determine the presence or absence of petroleum impact to subsurface soil, General Engineering collected soil samples from seven subsurface soil borings on February 25, 2005, for analysis. This sampling was accomplished using direct push technology (DPT) provided by Geologic Exploration, Inc. of Statesville, North Carolina (Geologic Exploration). Soil borings B1-1, B1-2, and B1-4 through B1-7 were constructed within the proposed NCDOT ROW. Soil boring B1-3 was constructed northeast of the proposed NCDOT ROW and north of the existing USTs located on site. The locations of the soil borings are shown on Figure 3. These borings were advanced to a depth of 12 feet bls. Composite soil samples were collected from the borings at 0-2 feet bls, 2-4 feet bls, 4-8 feet bls, 8-10 feet bls, and 10-12 feet bls. All soil samples were inspected for indications of impact by petroleum hydrocarbons, such as petroleum odors, discoloration, or visible sheen.

The soil samples were screened for the presence of organic vapors using a portable photoionization detector (PID). The PID measures the concentration of organic compounds in the vapor space above a soil sample resulting from volatilization of organic compounds contained in the soil. To screen the soils, each sample was placed in a clean, resealable polyethylene bag. The bag was sealed, and the sample was allowed to

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equilibrate for approximately 5 minutes, after which time a small opening was made in the bag. The probe of the PID was then inserted into the bag, and the airspace above the soil was screened for organic vapors. A hydrocarbon odor and elevated PID readings were measured in the following samples:

Soil Boring	Boring Depth (feet bls)	PID reading in parts per million (ppm)
B1-2	8-10	250
B1-2	10-12	500
B1-5	4-8	180
B1-5	8-10	190
B1-5	10-12	200
B1-6	4-8	920
B1-6	8-10	850
B1-6	10-12	600
B1-7	4-8	70
B1-7	8-10	720
B1-7	10-12	380

To assess the subsurface soil quality, one composite soil sample was collected from each soil boring at the sampled depth interval with the highest PID reading and submitted for laboratory analysis. However, two composite soil samples were submitted for analysis from soil boring B1-1 at 0-2 feet bls and 10-12 feet bls. Following completion of the sampling activities, all borings were abandoned by filling the boreholes with bentonite. The bentonite was then hydrated with water and the boreholes were capped with approximately 4 inches of concrete.

The soil samples selected for analysis were submitted to Pace Analytical Services, Inc. in Huntersville, North Carolina. Each sample was analyzed for diesel range organics (DRO) by EPA Method 8015 and gasoline range organics (GRO) by EPA Method 8015. The analytical results are summarized below and are included on the Certificates of Analysis in Appendix I.

Analytical Results for Soil Samples

Sample Location and Depth (in feet bls)	DRO	GRO
B1-1 (0-2)	ND	ND
B1-1/2 (10-12)	ND	ND
B1-2 (10-12)	ND	ND
B1-3 (8-10)	ND	ND
B1-4 (4-8)	ND	ND
B1-5 (10-12)	810	25
B1-6 (4-8)	61	ND
B1-7 (8-10)	ND	ND
NCDENR Regulatory Limit	40	10

Notes: ND = Not Detected

Concentrations shown are in milligrams per kilogram (mg/kg) Bold = Above the NCDENR Regulatory Limit

DRO and GRO were detected in boring B1-5 at concentrations above the respective action levels of 40 milligrams per kilogram (mg/kg) and 10 mg/kg specified in Section 5.0 of the July 2000 NCDENR Groundwater Section Guidelines for the Investigation and Remediation of Soil and Groundwater. Additionally, DRO was detected in boring B1-6 above the DRO action level. Therefore, the analytical results for soil in the vicinity of borings B1-5 and B1-6 are indicative of soil impact. Figure 3 shows the estimated area of soil impact. The estimated volume of impacted soil is approximately 460 cubic yards. This volume assumes that soil impact extends from land surface to a depth of 14 feet below land surface within the area shown on Figure 3.

4.3 Groundwater Investigation

The groundwater investigation at the subject site consisted of the collection and analysis of one groundwater sample from a temporary groundwater monitoring well installed on site (sample B1-2W). Figure 3 shows the location of the groundwater temporary monitoring well location. The sample was collected on February 25, 2005.

Temporary groundwater monitoring well B1-2W was installed in soil boring location B1-2. The 1-inch diameter temporary groundwater monitoring well was installed by Geologic Exploration using DPT. The well was installed to a depth of 30 feet bls, with a screen interval from 5 to 30 feet bls.

Groundwater samples from the temporary well were analyzed by Pace for petroleum related contaminants in accordance with the following methods:

- USEPA 6210D including IPE and MTBE,
- MADEP VPH (Aliphatics/Aromatics),
- MADEP EPH (Aliphatics/Aromatics), and
- USEPA 625.

The detected constituents are summarized on Table 1 and are included on the Certificates of Analysis in Appendix I.

As shown in Table 1, several petroleum hydrocarbons were detected in sample B1-2W at levels exceeding the NCDENR 15A NCAC 2L .0115 Groundwater Quality Standards (GWQS).

The analytical results of the groundwater sampling indicate groundwater impact from petroleum hydrocarbons within the subject site is most likely due to a release(s) of petroleum from the USTs located on site. Given that this temporary well is the only location of groundwater contamination on site, it is not possible to accurately estimate the extent of groundwater contamination based solely on this one location.

5.0 Conclusions and Recommendations

To determine the presence or absence of petroleum hydrocarbon impact in subsurface soil and/or groundwater within the proposed NCDOT ROW, General Engineering performed a geophysical evaluation, and a preliminary site assessment that included the collection and analysis of soil samples and groundwater samples. Underground utilities were identified during the geophysical survey.

Composite soil samples were collected from borings constructed within and northeast of the proposed NCDOT ROW. The soil samples were analyzed for DRO and GRO. Results of soil analysis for soil boring B1-5 indicated that the DRO concentration was 810 mg/kg and the GRO concentration was 25 mg/kg, which are above the respective action levels of 40 mg/kg and 10 mg/kg specified in Section 5.0 of the July 2000 NCDENR Groundwater Section Guidelines for the Investigation and Remediation of Soil and Groundwater. Additionally, the results of soil analysis for soil boring B1-6 indicated that the DRO concentration was 61 mg/kg, which is also above the DRO action level. Therefore, the analytical results for soil in the vicinity of borings B1-5 and B1-6 are indicative of soil impact. It is believed that up to 460 cubic yards of soil are potentially impacted to a depth of approximately 14 feet below land surface.

Constituents of potential concern were detected at concentrations exceeding the NCDENR 15A NCAC 2L .0115 GWQS in a groundwater sample collected from one onsite temporary groundwater monitoring well. These results indicate that groundwater contamination currently exists at the subject site, however with only one data point, it is not possible to accurately estimate the extent of groundwater impact.

The water table in this vicinity was measured at a depth of approximately 20 feet. Therefore, groundwater would most likely not be encountered during the proposed construction within the proposed NCDOT ROW.

Further soil and groundwater investigation is recommended to determine the extent and severity of petroleum contamination within the soil and groundwater underlying the subject site. It is recommended that the current owner and operator of the USTs notify NCDENR of the soil and groundwater contamination discovered.

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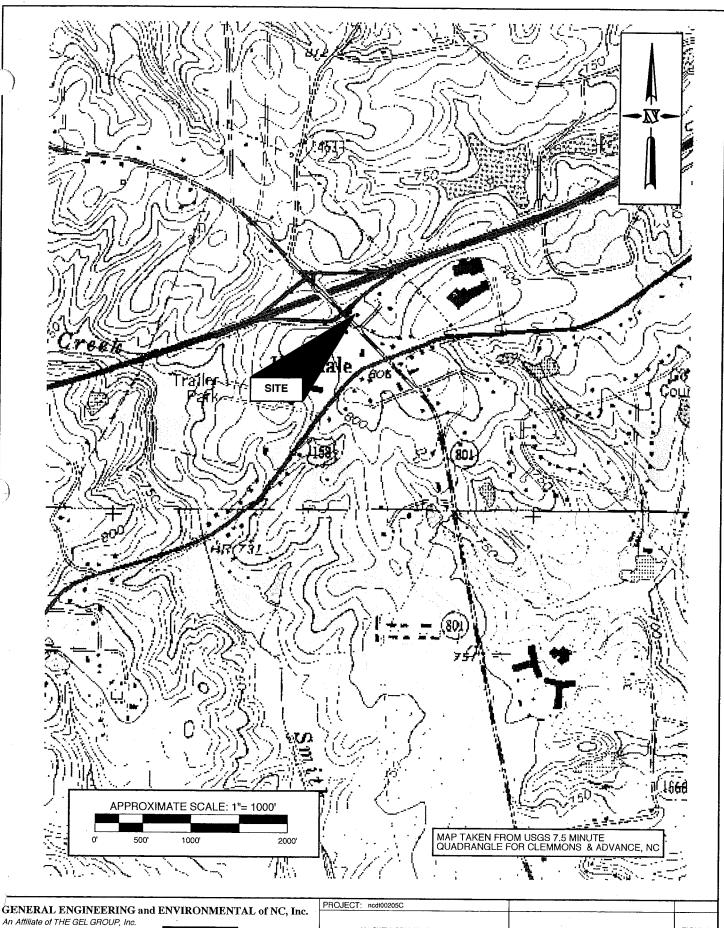
Table 1 Summary of Detected Constituents in Temporary Groundwater Monitoring Well B1-2W

801 Shell Service Station Quality Oil Company 136 NC Highway 801 North Advance, North Carolina WBS Element # 33185.1.1

Constituent	Detected Concentration	NCDENR 15A NCAC 2L .0115 GWQS Standards
Benzene	7100	1
Naphthalene	700	21
Bis(2-ethylhexyl)phthalate	1 17	3
1,2 Dichloroethane	210	0.38
Diisopropyl ether	380	70
Ethylbenzene	2200	29
Isopropylbenzene	550 % 3	70
MTBE	1800	200
n-Propylbenzene	300	70
Styrene	540	100
Toluene	12000	1000
1,2,4-Trimethylbenzene	2000	350
1,3,5-Trimethylbenzene	710	350
Xylene	10000	530
m&p-Xylene	6800	530
o-Xylene	3500 4	530
C09-C18 Aliphatics EPH	220	4200
C11-C22 Aromatics EPH	750	210
C05-C08 Aliphatics VPH	32000	420
C09-C12 Aliphatics VPH	28000	4200
C09-C10 Aromatics VPH	≨12000∄	210

Notes:

- 1) All concentrations shown are in micrograms per liter (μ g/L)
- 2) ND = Not Detected
- Detected concentrations exceeding the NCDENR 15A NCAC 2L .0115 GWQS Standards are shaded.
- 4) Bis(2-ethylhexyl)phthalate was detected in laboratory method blank at a concentration of 5.5 μ g/L



GENERAL ENGINEERING and ENVIRONMENTAL of NC, Inc.



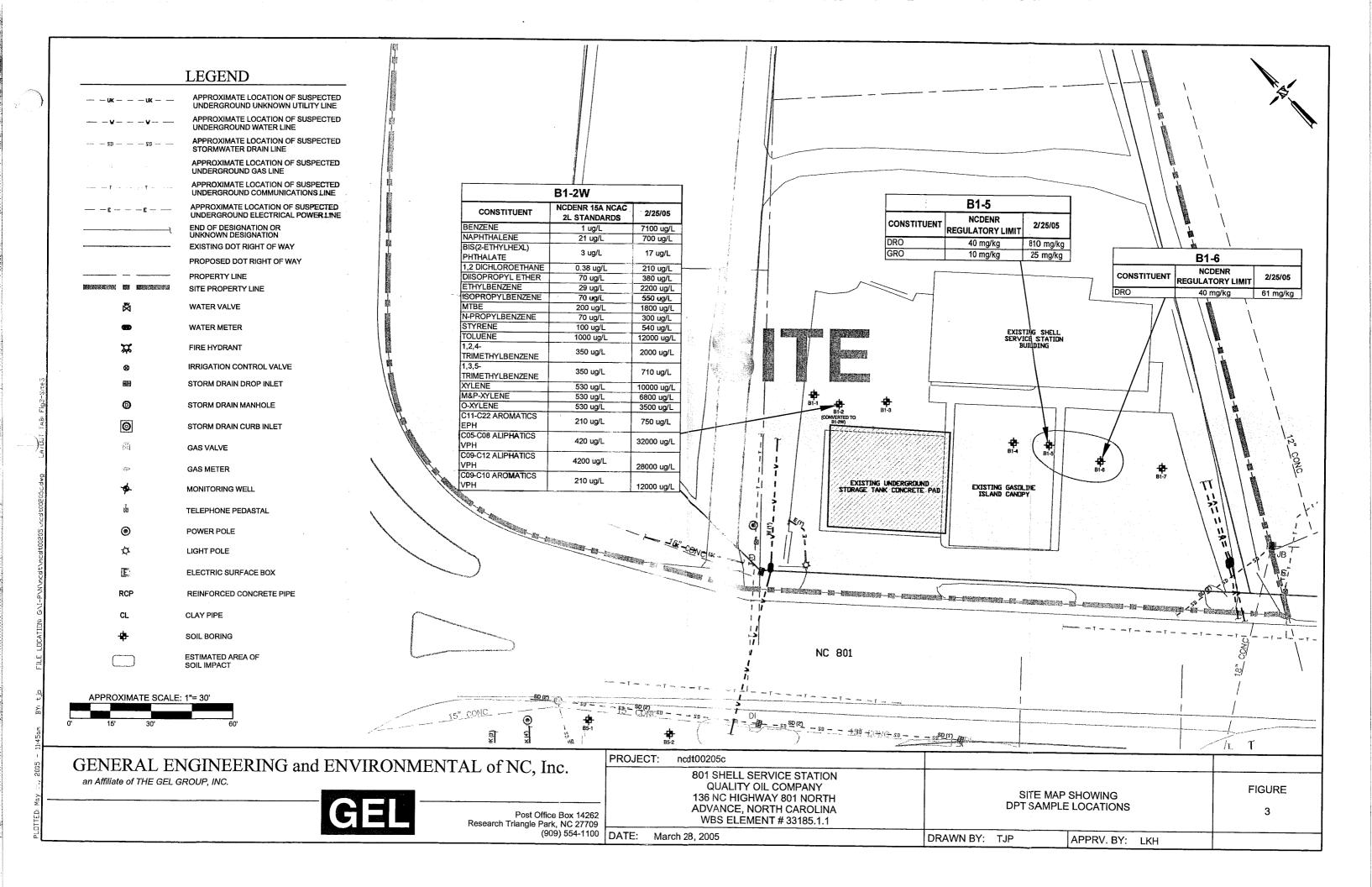
Post Office Box 14262 Research Triangle Park, NC 27709 (919) 544-1100 DATE: MARCH 28, 2005

801 SHELL SERVICE STATION QUALITY OIL COMPANY 136 NC HIGHWAY 801 NORTH ADVANCE, NORTH CAROLINA

SITE LOCATION MAP

FIGURE

DRAWN BY: LKH APPRV. BY: ADE



APPENDIX I

SOIL AND GROUNDWATER CERTIFICATES OF ANALYSIS AND CHAIN OF CUSTODY



> Phone: 704.875.9092 Fax: 704.875.9091

March 11, 2005

Ms. Lori Hamburg General Eng. Consultants PO Box 14262 Research Triangle Pk, NC 27709

RE:

Lab Project Number: 9288923

Client Project ID:

NCDT00205C/WBS33185.1.1

Dear Ms. Hamburg:

Enclosed are the analytical results for sample(s) received by the laboratory on February 28, 2005. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report please feel free to contact me.

Sincerely.

Annette Scott

Annette.Scott@pacelabs.com

Annette Scott

Project Manager

Enclosures



Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100

Huntersville, NC 28078

Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

Solid results are reported on a dry weight basis

Lab Sample No: 925336638 Client Sample ID: B1-1 Project Sample Number: 9288923-001

Date Collected: 02/25/05 09:55

Matrix: Soil

Date Received: 02/28/05 13:30

CAS No. Qual RegLmt

Wet Chemistry

Parameters

Method: % Moisture

Percent Moisture
Percent Moisture

1ethod: % Moisture 17.6 %

03/01/05 08:21 TNS

Analyzed

GC Semivolatiles

TPH in Soil by 3545/8015 Diesel Fuel

4-Bromofluorobenzene (S)

ND 139

Prep/Method: EPA 3545 / EPA 8015 ND mg/kg 6.4

Units Report Limit

03/10/05 23:24 KBS 68334-30-5 03/10/05 23:24 KBS 629-99-2

n-Pentacosane (S)
Date Extracted

139 03/08/05

03/08/05

GC Volatiles

GAS, Soil Gasoline

Method: EPA 8015

ND 82

mg/kg %

X

7.3

03/02/05 06:08 DHW

03/02/05 06:08 DHW 460-00-4

Date: 03/11/05

Page: 1 of 14



> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

Lab Sample No: 925336646 Project Sample Number: 9288923-002

Date Collected: 02/25/05 10:05

Matrix: Soil

Date Received: 02/28/05 13:30

Client Sample ID: B1-2				Matrix: Soil		Date R	eceived	1: 02/28/05
Parameters	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qua1	RegLmt
Wet Chemistry			•					
Percent Moisture	Method: % Mo							
Percent Moisture	26.8	x		03/01/05 08:22	TNS			
GC Semivolatiles								,
TPH in Soil by 3545/8015	Prep/Method:	EPA 3545 /	EPA 8015					
Diesel Fuel	ND	mg/kg	6.8	03/10/05 20:56	KBS	68334-30-5		
n-Pentacosane (S)	151	*		03/10/05 20:56	KBS	629-99-2	1	
Date Extracted	03/08/05			03/08/05				
GC Volatiles								
GAS, Soil	Method: EPA	8015						
Gasoline	ND	mg/kg	8.2	03/02/05 06:39	DHW			
4-Bromofluorobenzene (S)	82	*		03/02/05 06:39	DHW	460-00-4		

Date: 03/11/05

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> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

Project Sample Number: 9288923-003 925336653 Lab Sample No:

Date Collected: 02/25/05 10:15

Date Received: 02/28/05 13:30

Client Sample ID: B1-3			•	Matrix: Soil		Date R	eceived	1: 02/28/05
Parameters	Results	Units	Report Limit	Anal yzed	Ву	CAS No.	Qual	RegLmt
Wet Chemistry								
Percent Moisture	Method: % M	oisture						
Percent Moisture	26.0	*		03/01/05 08:22	TNS			
GC Semivolatiles		•						
TPH in Soil by 3545/8015	Prep/Method	: EPA 3545 /	EPA 8015					
Diesel Fuel	ND	mg/kg	6.8	03/10/05 21:26	KBS	68334-30-5		
n-Pentacosane (S)	135	*		03/10/05 21:26	KBS	629-99-2		
Date Extracted	03/08/05			03/08/05				
GC Volatiles								
GAS, Soil	Method: EPA	8015						
Gasoline	ND	mg/kg	8.1	03/02/05 07:10	DHW			
4-Bromofluorobenzene (S)	84	*		03/02/05 07:10 0	DHW	460-00-4		

Date: 03/11/05

Page: 3 of 14



Client Sample ID: B1-4

GAS, Soil

Gasoline

4-Bromofluorobenzene (S)

Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

Lab Sample No: 925336661 Project Sample Number: 9288923-004

Method: EPA 8015

mg/kg

ND

83

Matrix: Soil

03/02/05 07:41 DHW

03/02/05 07:41 DHW 460-00-4

Date Collected: 02/25/05 11:30

Date Received: 02/28/05 13:30

Parameters	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qual RegLmt
Wet Chemistry							
Percent Moisture	Method: % Mc	oisture					
Percent Moisture	24.5	*		03/01/05 08:23	TNS		
GC Semivolatiles							
TPH in Soil by 3545/8015	Prep/Method:	: EPA 3545 /	EPA 8015				
Diesel Fuel	ND	mg/kg	6.6	03/10/05 21:55	KBS	68334-30-5	
n-Pentacosane (S)	130	*		03/10/05 21:55	KBS	629-99-2	
Date Extracted	03/08/05			03/08/05			
GC Volatiles		•					

7.9

Date: 03/11/05

Page: 4 of 14



> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

Project Sample Number: 9288923-005 925336679

Matrix: Soil

Date Collected: 02/25/05 11:35 Date Received: 02/28/05 13:30

Results Units Report Limit Analyzed CAS No. Qual RegLmt Parameters

Wet Chemistry Percent Moisture

Percent Moisture

Client Sample ID: B1-5

Lab Sample No:

Method: % Moisture 19.6

03/01/05 08:23 TNS

GC Semivolatiles

TPH in Soil by 3545/8015

Diesel Fuel n-Pentacosane (S)

Date Extracted

Prep/Method: EPA 3545 / EPA 8015

810 mg/kg 0 x

03/11/05 14:24 KBS 68334-30-5

03/11/05 14:24 KBS 629-99-2

03/08/05

GC Volatiles

GAS. Soil

Gasoline 4-Bromofluorobenzene (S) Method: EPA 8015

25. 112

03/08/05

mg/kg x

7.5

03/02/05 22:03 DHW

03/02/05 22:03 DHW 460-00-4

Date: 03/11/05

Page: 5 of 14



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Huntersville, NC 28078

Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

925336687 Lab Sample No:

Project Sample Number: 9288923-006

Date Collected: 02/25/05 11:50

Date Received: 02/28/05 13:30

Client Sample ID: B1-6				Matrix: Soil	Date R	eceived: 02/28/05 1
Parameters	Results	Units	Report Limit	Analyzed By	CAS No.	Qual RegLmt
Wet Chemistry						
Percent Moisture	Method: % Mo	oisture				
Percent Moisture	18.0	*		03/01/05 08:23 TNS	;	
GC Semivolatiles						
TPH in Soil by 3545/8015	Prep/Method:	: EPA 3545 /	EPA 8015			
Diesel Fuel	61.	mg/kg	6.1	03/11/05 13:54 KBS	68334-30-5	
n-Pentacosane (S)	192	*		03/11/05 13:54 KBS	629-99-2	3
Date Extracted	03/08/05			03/08/05		
GC Volatiles						
GAS, Soil	Method: EPA	8015				
Gasoline	ND	mg/kg	7.3	03/02/05 22:34 DHW	1	
4-Bromofluorobenzene (S)	124	*		03/02/05 22:34 DHW	460-00-4	

Date: 03/11/05

Page: 6 of 14



Client Sample ID: B1-7

Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100

Huntersville, NC 28078

Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

Lab Sample No: 925336695 Project Sample Number: 9288923-007

Date Collected: 02/25/05 11:55

Matrix: Soil

Date Received: 02/28/05 13:30

Parameters	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qual RegLmt
Wet Chemistry							
Percent Moisture	Method: % M	oisture				ě	
Percent Moisture	25.7	*		03/01/05 08:24	TNS		
GC Semivolatiles							
TPH in Soil by 3545/8015	Prep/Method	: EPA 3545 /	EPA 8015				
Diesel Fuel	ND	mg/kg	6.7	03/10/05 23:24	KBS	68334-30-5	
n-Pentacosane (S)	130	*		03/10/05 23:24	KBS	629-99-2	
Date Extracted	03/08/05			03/08/05			
GC Volatiles							
GAS, Soil	Method: EPA	8015					
Gasoline	ND	mg/kg	8.1	03/02/05 23:36	DHW		
4-Bromofluorobenzene (S)	88	*		03/02/05 23:36	DHW	460-00-4	

Date: 03/11/05

Page: 7 of 14



> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

Lab Sample No: 925336703

Client Sample ID: B1-1/2

GAS, Soil

Gasoline

4-Bromofluorobenzene (S)

Project Sample Number: 9288923-008

08

Date Collected: 02/25/05 09:55

Matrix: Soil

03/03/05 01:10 DHW

03/03/05 01:10 DHW 460-00-4

Date Received: 02/28/05 13:30

Parameters Wet Chemistry	Results	Units	Report Limit	Analyzed	By <u>CAS No.</u>	Qual RegLmt
Percent Moisture	Method: % Mo	isture				
Percent Moisture	26.8	*		03/01/05 08:24 T	NS	
GC Semivolatiles						
TPH in Soil by 3545/8015	Prep/Method:	EPA 3545 /	EPA 8015			
Diesel Fuel	ND	mg/kg	6.8	03/10/05 23:53 K	BS 68334-30-5	
n-Pentacosane (S)	102	*		03/10/05 23:53 K	BS 629-99-2	
Date Extracted	03/08/05			03/08/05		
GC Volatiles						

8.2

Method: EPA 8015

mg/kg

X

ND

93

Date: 03/11/05

Page: 8 of 14



> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

PARAMETER FOOTNOTES

Inorganic Wet Chemistry and Metals Analyses were performed at our Pace Asheville laboratory and Organic testing was performed at our Pace Charlotte laboratory unless otherwise footnoted.

Method 9071B modified to use ASE.

All pH, Free Chlorine, Total Chlorine and Ferrous Iron analyses conducted outside of EPA recommended immediate hold time.

ND	Not detected at or above adjusted reporting limit
NC	Not Calculable
J	Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit
MDL	Adjusted Method Detection Limit
(S)	Surrogate
[1]	The surrogate recovery was above the QC recovery limit. The sample was not re-extracted since no target analytes were detected in the sample.
[2]	Surrogate standards were not recovered due to sample dilution.
[3]	The surrogate recovery was outside QC acceptance limits due to matrix interference.

Date: 03/11/05

Page: 9 of 14



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> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

QC Batch: 123036

OC Batch Method: EPA 3545

Analysis Method: EPA 8015

Analysis Description: TPH in Soil by 3545/8015

Associated Lab Samples:

Associated Lab Samples:

925336638

925336646

925336661

925336679

925336687

925336695

925336653 925336703

METHOD BLANK: 925365785

925336638

925336646

925336653

925336661

925336679

925336687

925336695

925336703

B1ank

Reporting

Units mg/kg Result ND

Limit 5.0

Footnotes

Diesel Fuel n-Pentacosane (S)

Parameter

X

136

LABORATORY CONTROL SAMPLE: 925365793

Parameter Diesel Fuel

n-Pentacosane (S)

Units

Spike Conc.

LCS Result LCS

% Rec Footnotes

166.70

97.54

58 145

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 925365801 925365819

Parameter Diesel Fuel

n-Pentacosane (S)

Units mg/kg 925339996 Result 22.48

Spike Conc. 174.10

MS Result 137.3

MSD Result 149.3

MS MSD % Rec % Rec

66

150

RPD Footnotes

73 8 160

SAMPLE DUPLICATE: 925365827

Parameter Diesel Fuel n-Pentacosane (S) Units mg/kg 925340002 Result 47.00 230

<u>RPD</u>

Footnotes 107

14.00 146

DUP

Result

Date: 03/11/05

Page: 10 of 14

REPORT OF LABORATORY ANALYSIS

Asheville Certification IDs



Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

QC Batch: 122530

QC Batch Method: EPA 8015

Analysis Method: EPA 8015

Analysis Description: GAS, Soil

Associated Lab Samples:

925336638

925336646

925336653

925336661

METHOD BLANK: 925338162

Associated Lab Samples:

925336638

925336646

925336653

925336661

B1ank

Reporting

Footnotes

Parameter Gasoline

Units mg/kg Result ND

Limit 6.0

4-Bromofluorobenzene (S)

x

81

Spike

31.25

LABORATORY CONTROL SAMPLE: 925338170

Parameter

Gasoline

Gasoline

<u>Parameter</u> Gasoline

LCS

LCS

Conc. mg/kg

Result 23.02

∦ <u>Rec</u> 74

4-Bromofluorobenzene (S)

83

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 925338188 925338196

Parameter Units 925332546 Result

0.5043

Spike Conc. 38.37

MS Result Result

28.43

MSD

31.77

Footnotes

MS MSD % Rec % Rec 73

90

RPD

82 11

93

Footnotes

4-Bromofluorobenzene (S)

SAMPLE DUPLICATE: 925338204

DUP

925332553 Result

Result

RPD Footnotes

NC

4-Bromofluorobenzene (S)

Units mg/kg x

mg/kg

ND 87 ND 86

Date: 03/11/05

Page: 11 of 14



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> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

QC Batch: 122590

QC Batch Method: EPA 8015

Analysis Method: EPA 8015

Analysis Description: GAS, Soil

Associated Lab Samples:

925336679

925336687

925336695

925336703

METHOD BLANK: 925342768

Parameter

Associated Lab Samples:

4-Bromofluorobenzene (S)

925336679

925336687

925336695

925336703

B1 ank

Result

Reporting Limit

Footnotes

Footnotes

3

Gasoline mg/kg

Units x

ND 175 6.0

LABORATORY CONTROL SAMPLE: 925342776

Parameter

Gasoline

Parameter

Gasoline

Units

Spike Conc.

LCS Result

LCS % Rec

Gasoline 4-Bromofluorobenzene (S) 31.25 15.96 51 50

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 925343725 925343733

Parameter

4-Bromofluorobenzene (S)

<u>Units</u> mg/kg

Units

mg/kg

X

mg/kg

925336695 Result 0.8809

Spike Conc. 42.08

MS Result 31.31

MSD Result 32.70

MS MSD % Rec % Rec 72

RPD Footnotes 4

76

88 86

SAMPLE DUPLICATE: 925342800

925336687

Result

ND

124

DUP

Result

ND

113

RPD NC

Footnotes

4-Bromofluorobenzene (S)

Date: 03/11/05

Page: 12 of 14



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> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

QC Batch: 122516

Analysis Method: % Moisture

QC Batch Method:

Analysis Description: Percent Moisture

Associated Lab Samples:

925336638 925336646 925336661

925336679

925336687

925336695

925336653 925336703

SAMPLE DUPLICATE: 925337628

925336638 Result

DUP

<u>Parameter</u>

Result

RPD Footnotes

Percent Moisture

X

17.60

19.70

11

Date: 03/11/05

Page: 13 of 14



Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100

Huntersville, NC 28078

Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288923

Client Project ID: NCDT00205C/WBS33185.1.1

QUALITY CONTROL DATA PARAMETER FOOTNOTES

Consistent with EPA guidelines, unrounded concentrations are displayed and have been used to calculate * Rec and RPD values.

LCS(D)	Laboratory Control Sample (Duplicate)
MS(D)	Matrix Spike (Duplicate)
DUP	Sample Duplicate
ND	Not detected at or above adjusted reporting limit
NC	Not Calculable
J	Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit
MDL	Adjusted Method Detection Limit
RPD	Relative Percent Difference
(S)	Surrogate
[1]	The surrogate and/or spike recovery was outside acceptance limits.
[2]	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix
	interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
[3]	The surrogate recovery was above the QC recovery limit. The sample was not re-extracted since no target
	analytes were detected in the sample.

Date: 03/11/05

Page: 14 of 14

CHAIN-OF-CUSTODY / Analytical Request Document
The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately

www.pacelabs.com							Page.	, t	١,													
Required Client Information: Section	Αı	Required	Required Client Information: Section	rmation:	Section	8	Client Information (Check quote/contract)	ation (C	Teck Q	iote/co	ntract):	, T	To Be	Comple	ted by P	асе Апа	To Be Completed by Pace Analytical Client: Section C	ent: Se	ction	ပ		
Company: General Engineering and Environmental of NC, Inc.		Report To	Report To: LORI HAMBURG	AMBURG			Requested Due Date:	e Date:					Quote	Quote Reference:	Çe:							Γ
Address: PO Box 14262		Copy To:					'TAT:						Projec	Project Manager.		AS			:			T -
RTP, NC 27709		Invoice T	Invoice To: NCDOT WBS33185.1.1	T WBS33	185.1.1		* Tum around times less than 14 days subject	less than	14 days su	bject			Project #	##				5	T	2	2.6	Τ
Phone: 919-544-1100 Fax:		P.O.	ncdt00205c				laboratory and contractual obligations and may	ractual obli	gations an	d may			Profile #:	#	345	52	(4)	-	}	†	1	
		Project Name:	1	ncdt00205c/WBS3318	VBS3318	5.1.1	in a Rush Turnaround Surcharge.	nd Surchar	ë.													Ī
		Project Number:	umber:	140/NC 801	01		Tum Around Time (TAT) in calender days.	TAT) in ca	ender day	'n												
Required Client Information: Section D	ection D	:	Valid M	Valid Matrix Codes	N/Z			ď	Preservatives	tives				Requ	Requested An	Analysis						Γ
SAMPLE ID (One charater per box.)	ne charater p	er box.)	Matrix Water Soil Oit Wipe Air Tissue Other	S.L. S.L. S.L. S.L. S.L. S.L. S.L. S.L.	MATRIX CODE	OPTE COLLECTED	TIME COLLECTED	4 Containers	103 15204	190H 1CI	Va2S2O3 Methanol	OSC	OAS						ZEMAF	, REMARKS / Lab ID	d de	
- B					SL	2/2	\sim	├		╁	} —	0:880	-644.44	100	2000				76	553	1	36
B 65 - 22				類似	S	2/25/2005	50:0/	×				**	×	100.00				17.79.11	126	555	() ()	12
			390	3,15	SL	2/25/2005	51:01	×				×	×			Sec.	Charles and the second		7	~	2	8
- 4 - 4				25	SL	2/25/2005	11:30	×				×	×		in the second	SEATON SEA		130.05	× C K	12	2	9
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SHIPMENT METHOD A	AIRBILL NO.	SHIPPING DATE NO. OF COOLERS	ATE NC	. OF CO	STERS	ITEM#		RELINQUISHED BY / AFFILIATION	JISHED	// Xac	FFILIA	NOI		DATE		ACCE	TIME ACCEPTED BY / AFFILIATION	(/ AFFII	IATION	DATE	E TIIV	ш
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SAMPLE CONDITION: SAM	SAMPLE NOTES:	,,						1	1				, ,	د	•						-	
Temp in C)			D												
Received on Ice)												
Sealed Cooler Y (IN)						SAMPLER	SAMPLER NAME AND SIGNATURE	NATUE	Ę,											13%:		
Sample intact (Y),N						PRINT Nam	PRINT Name of SAMPLER:	-	ori Hemburg	6		6										
Additional Comments:						SIGNATURE	SIGNATURE of SAMPLER	CA	N	1	M	V.						Δ	No.	7.3g	9	١



> Phone: 704.875.9092 Fax: 704.875.9091

March 11, 2005

Ms. Lori Hamburg General Eng. Consultants PO Box 14262 Research Triangle Pk, NC 27709

RE:

Lab Project Number: 9288924

Client Project ID:

NCDT00205C/WBS33185.1.1

Dear Ms. Hamburg:

Enclosed are the analytical results for sample(s) received by the laboratory on February 28, 2005. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report please feel free to contact me.

Sincerely,

Annette Scott

Annette.Scott@pacelabs.com

Annette Scott

Project Manager

Enclosures

Asheville Certification IDs

NC Drinking Water 37712

NC Wastewater



> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

Lab Sample No: 925336729 Project Sample Number: 9288924-002 Date Collected: 02/25/05 12:30 Client Sample ID: B1-2W Date Received: 02/28/05 13:30 Matrix: Water

<u>Parameters</u>	Results	Units	Report Limit	Anal yzed	By CAS No.	Qua1	RegLmt
GC/MS Semivolatiles	*						·
Extractables in Water by 625	Prep/Method:	EPA 625 SF	/ EPA 625				
Acenaphthene	ND	ug/l	5.7	03/04/05 22:45 B	ET 83-32-9		
Acenaphthylene	ND	ug/l	5.7	03/04/05 22:45 B	ET 208-96-8		
Anthracene	ND	ug/1	5.7	03/04/05 22:45 B	ET 120-12-7		
Benzidine	ND	ug/l	57.	03/04/05 22:45 B	ET 92-87-5		
Benzo(k)fluoranthene	ND	ug/l	5.7	03/04/05 22:45 B	ET 207-08-9		
Benzo(b)fluoranthene	ND	ug/l	5.7	03/04/05 22:45 B	ET 205-99-2		
Benzo(a)anthracene	ND	ug/l	5.7	03/04/05 22:45 B	ET 56-55-3		
Benzo(g,h,i)perylene	ND	ug/l	5.7	03/04/05 22:45 B	ET 191-24-2		
Benzo(a)pyrene	ND	ug/1	5.7	03/04/05 22:45 BI	ET 50-32-8		
4-Bromophenylphenyl ether	ND	ug/l	5.7	03/04/05 22:45 BI	ET 101-55-3		
Butylbenzylphthalate	ND	ug/1	5.7	03/04/05 22:45 BI	ET 85-68-7		
4-Chloro-3-methylphenol	ND	ug/1	5.7	03/04/05 22:45 BI	T 59-50-7		
bis(2-Chloroethoxy)methane	ND	ug/1	5.7	03/04/05 22:45 BI	T 111-91-1		
bis(2-Chloroethyl) ether	ND	ug/1	5.7	03/04/05 22:45 BI	ET 111-44-4		
bis(2-Chloroisopropyl) ether	ND	ug/l	5.7	03/04/05 22:45 B	T 39638-32-9		
	ND	ug/l	5.7	03/04/05 22:45 BI	T 91-58-7		
2-Chlorophenol	ND	ug/l	5.7	03/04/05 22:45 BI	T 95-57-8		
4-Chlorophenylphenyl ether	ND	ug/l	5.7	03/04/05 22:45 BE	T 7005-72-3		
Chrysene	ND	ug/l	5.7	03/04/05 22:45 BB	T 218-01-9		
Dibenz(a,h)anthracene	ND	ug/l	5.7	03/04/05 22:45 BB	T 53-70-3		
1,2-Dichlorobenzene	ND	ug/l	5.7	03/04/05 22:45 BB	T 95-50-1		
1,3-Dichlorobenzene	ND	ug/l	5.7	03/04/05 22:45 BE	T 541-73-1		
1.4-Dichlorobenzene	ND	ug/l	5.7	03/04/05 22:45 BE	T 106-46-7		
3,3'-Dichlorobenzidine	ND	ug/l	11.	03/04/05 22:45 BE	T 91-94-1		
2,4-Dichlorophenol	ND	ug/l	5.7	03/04/05 22:45 BE	T 120-83-2		
Diethylphthalate	ND	ug/l	5.7	03/04/05 22:45 BE	T 84-66-2		
2,4-Dimethylphenol	ND	ug/l	5.7	03/04/05 22:45 BE	T 105-67-9		
Dimethylphthalate	ND	ug/l	5.7	03/04/05 22:45 BE	T 131-11-3		
Di-n-butylphthalate	ND	ug/l	5.7	03/04/05 22:45 BE	T 84-74-2		
4,6-Dinitro-2-methylphenol	ND	ug/l	28.	03/04/05 22:45 BE	T 534-52-1		
2,4-Dinitrophenol	ND	ug/l	28.	03/04/05 22:45 BE	T 51-28-5		
2,4·Dinitrotoluene	ND	ug/l	5.7	03/04/05 22:45 BE	T 121-14-2		
2.6-Dinitrotoluene	ND	ug/l	5.7	03/04/05 22:45 BE	T 606-20-2		
Di-n-octylphthalate	ND	ug/1	5.7	03/04/05 22:45 BE	T 117-84-0		
bis(2-Ethylhexyl)phthalate	17.	ug/1	5.7	03/04/05 22:45 BE	T 117-81-7	1	
Fluoranthene	ND	ug/l	5.7	03/04/05 22:45 BE	T 206-44-0		
Fluorene	ND	ug/l	5.7	03/04/05 22:45 BE	T 86-73-7		

Date: 03/11/05

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REPORT OF LABORATORY ANALYSIS



Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

 Lab Sample No:
 925336729
 Project Sample Number:
 9288924-002
 Date Collected:
 02/25/05 12:30

 Client Sample ID:
 B1-2W
 Matrix:
 Water
 Date Received:
 02/28/05 13:30

Client Sample ID: B1-2W				Matrix: Water		Date F	eceived	: 02/28/05
Parameters	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qual	RegLmt
Hexachloro-1,3-butadiene	ND	ug/1	5.7	03/04/05 22:45 1	BET	87-68-3		
Hexachlorobenzene	ND	ug/l	5.7	03/04/05 22:45 1	BET	118-74-1		
Hexachlorocyclopentadiene	ND	ug/l	11.	03/04/05 22:45 1	BET	77 - 47 - 4		
Hexachloroethane	ND	ug/l	5.7	03/04/05 22:45 1	BET	67-72-1		
Indeno(1,2,3-cd)pyrene	ND	ug/l	5.7	03/04/05 22:45 1	BET	193-39-5		
Isophorone	ND	ug/l	5.7	03/04/05 22:45 1	BET	78-59-1		
Naphthalene	510	ug/l	57.	03/04/05 22:45 [BET	91-20-3		
Nitrobenzene	ND	ug/l	5.7	03/04/05 22:45	BET	98-95-3		
2-Nitrophenol	ND	ug/l	5.7	03/04/05 22:45	BET	88-75-5		
4-Nitrophenol	ND	ug/l	28.	03/04/05 22:45	BET	100-02-7		
N-Nitrosodimethylamine	ND	ug/l	5.7	03/04/05 22:45	BET	62-75-9		
N-Nitroso-di-n-propylamine	ND	ug/l	5.7	03/04/05 22:45 8	BET	621-64-7		
N-Nitrosodiphenylamine	ND	ug/l	5.7	03/04/05 22:45 8	BET	86-30-6		
Pentachlorophenol	ND	ug/l	28.	03/04/05 22:45	BET	87-86-5		
Phenanthrene	ND	ug/l	5.7	03/04/05 22:45	BET	85-01-8		
Pheno1	ND	ug/l	5.7	03/04/05 22:45 8	BET	108-95-2		
Pyrene	ND	ug/l	5.7	03/04/05 22:45 8	BET	129-00-0		
1,2,4-Trichlorobenzene	ND	ug/1	5.7	03/04/05 22:45 8	BET	120-82-1		
2,4,6-Trichlorophenol	ND	ug/l	5.7	03/04/05 22:45 8	BET	88-06-2		
Nitrobenzene-d5 (S)	69	*		03/04/05 22:45 8	BET .	4165-60-0		
2-Fluorobiphenyl (S)	70	*		03/04/05 22:45 8	BET :	321-60-8		
Terphenyl-d14 (S)	80	*		03/04/05 22:45 8	BET	1718-51-0		
Pheno1-d5 (S)	44	*		03/04/05 22:45 E	BET -	4165-62-2		
2-Fluorophenol (S)	44	*		03/04/05 22:45 8	BET :	367-12-4		
2.4.6-Tribromophenol (S)	89	*		03/04/05 22:45 E	BET			
Date Extracted	03/02/05			03/02/05				
GC Semivolatiles				•				
EPH in Water by Mass. Method	Prep/Method:	EPA 3510 /	EPH					
Aliphatic (CO9-C18)	220	ug/l	100	03/10/05 22:58 H	KBS			
Aliphatic (C19-C36)	ND	ug/l	100	03/10/05 22:58 H	KBS			
Aromatic (C11-22)	750	ug/l	100	03/10/05 22:58 8	KBS			
2-Fluorobiphenyl (S)	87	*		03/10/05 22:58 H	KBS :	321-60-8		
2-Bromonaphthalene (S)	94	*		03/10/05 22:58 8		580-13-2		
Nonatriacontane (S)	119	*		03/10/05 22:58 k	KBS	7194-86-7		
o-Terphenyl (S)	68	*		03/10/05 22:58 8	KBS (84-15-1		
Date Extracted	03/09/05			03/09/05				

Date: 03/11/05

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> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

Lab Sample No: 925336729

Client Sample ID: B1-2W

Project Sample Number: 9288924-002

Matrix: Water

Date Collected: 02/25/05 12:30

Date Received: 02/28/05 13:30

Parameters	Results	Units	Report Limit	Analyzed By	CAS No.	Qual	RegLmt
GC Volatiles							
VPH in Water by Mass. Method	Method: VPH						
Aliphatic (C05-C08)	32000	ug/1	2000	03/11/05 01:32 DHW			
Aliphatic (CO9-C12)	28000	ug/1	2000	03/11/05 01:32 DHW			
Aromatic (CO9-C10)	12000	ug/1	2000	03/11/05 01:32 DHW			
2,5-Dibromotoluene (FID)(S)	93	*		03/11/05 01:32 DHW			
2,5-Dibromotoluene (PID)(S)	92	*		03/11/05 01:32 DHW			
GC/MS Volatiles							
6230 VOCs by 8260, low level	Method: EPA 8	260					
Benzene	7100	ug/1	50.	03/05/05 22:02 MSF	71-43-2		
Bromobenzene	ND	ug/1	50.	03/05/05 22:02 MSF	108-86-1		
Bromochloromethane	ND	ug/1	50.	03/05/05 22:02 MSF	74-97-5		
Bromodichloromethane	ND	.ug/1	50.	03/05/05 22:02 MSF	75-27-4		
Bromoform	ND	ug/1	50.	03/05/05 22:02 MSF	75-25-2		
Bromomethane	ND	ug/1	50.	03/05/05 22:02 MSF	74-83-9		
n-Butylbenzene	ND	ug/1	50.	03/05/05 22:02 MSF	104-51-8		
→ sec-Butylbenzene	ND	ug/l	50.	03/05/05 22:02 MSF	135-98-8		
tert-Butylbenzene	ND	ug/1	50.	03/05/05 22:02 MSF	98-06-6		
Carbon tetrachloride	ND	ug/1	50.	03/05/05 22:02 MSF	56-23-5		
Chlorobenzene	ND	ug/l	50.	03/05/05 22:02 MSF	108-90-7		
Chloroethane	. ND	ug/l	50.	03/05/05 22:02 MSF	75-00-3		
Chloroform	ND	ug/1	50.	03/05/05 22:02 MSF	67-66-3		
Chloromethane	ND	ug/l	50.	03/05/05 22:02 MSF	74-87-3		
2-Chlorotoluene	ND	ug/1	50.	03/05/05 22:02 MSF	95-49-8		
4-Chlorotoluene	ND	ug/1	50.	03/05/05 22:02 MSF	106-43-4		
1,2-Dibromo-3-chloropropane	ND	ug/1	200	03/05/05 22:02 MSF	96-12-8		
Dibromochloromethane	ND	ug/1	50.	03/05/05 22:02 MSF	124-48-1		
1,2-Dibromoethane (EDB)	ND	ug/1	50.	03/05/05 22:02 MSF	106-93-4		
Dibromomethane	ND	ug/1	50.	03/05/05 22:02 MSF	74-95-3		
1,2-Dichlorobenzene	ND	ug/1	100	03/05/05 22:02 MSF	95-50-1		
1,3-Dichlorobenzene	ND	ug/1	100	03/05/05 22:02 MSF	541-73-1		
1,4-Dichlorobenzene	ND	ug/1	100	03/05/05 22:02 MSF	106-46-7		
Dichlorodifluoromethane	ND	ug/1	50.	03/05/05 22:02 MSF	75-71-8		
1,1-Dichloroethane	ND	ug/1	50.	03/05/05 22:02 MSF	75-34-3		
1,2-Dichloroethane	210	ug/1	50.	03/05/05 22:02 MSF	107-06-2		
1.2-Dichloroethene (Total)	ND	ug/1	0.50	03/05/05 22:02 MSF	540-59-0		
1,1-Dichloroethene	ND	ug/l	50.	03/05/05 22:02 MSF	75-35-4		
cis-1,2-Dichloroethene	ND	ug/1	50.	03/05/05 22:02 MSF	156-59-2		

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> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

 Lab Sample No:
 925336729
 Project Sample Number:
 9288924-002
 Date Collected:
 02/25/05 12:30

 Client Sample ID:
 B1-2W
 Matrix:
 Water
 Date Received:
 02/28/05 13:30

Parameters	Results	Units	Report Limit	Analyzed	Ву	CAS No.	Qual	RegLmt
trans-1,2-Dichloroethene	ND	ug/1	50.	03/05/05 22:02 1	MSF :	156-60-5		
1,2-Dichloropropane	ND	ug/l	50.	03/05/05 22:02 1	MSF :	78-87-5		
1,3-Dichloropropane	ND	ug/l	50.	03/05/05 22:02 1	MSF :	142-28-9		
2.2-Dichloropropane	ND	ug/l	50.	03/05/05 22:02 1	MSF !	594-20-7		
1,1-Dichloropropene	ND	ug/l	50.	03/05/05 22:02	MSF !	563-58-6		
cis-1,3-Dichloropropene	ND	ug/1	50.	03/05/05 22:02 1	MSF :	10061-01-5		
trans-1,3-Dichloropropene	ND	ug/l	50.	03/05/05 22:02 1	MSF :	10061-02-6		
Diisopropyl ether	380	ug/l	50.	03/05/05 22:02 1	MSF :	108-20-3		
Ethylbenzene	2200	ug/1	50.	03/05/05 22:02 1	MSF :	100-41-4		
Hexachloro-1,3-butadiene	ND	ug/l	200	03/05/05 22:02 N	MSF 8	87-68-3		
Isopropylbenzene (Cumene)	550	ug/l	50.	03/05/05 22:02 N	MSF 9	98-82-8		
p-Isopropyltoluene	ND	ug/l	50.	03/05/05 22:02 1	MSF 9	99-87-6		
Methylene chloride	ND	ug/l	200	03/05/05 22:02 N	MSF 7	75-09-2		
Methyl·tert·butyl ether	1800	ug/l	50.	03/05/05 22:02 1	MSF :	1634-04-4		
Naphthalene	700	ug/l	200	03/05/05 22:02 1	MSF 9	91-20-3		
n-Propylbenzene	300	ug/1	50.	03/05/05 22:02 N	MSF :	103-65-1		
Styrene	540	ug/l	50.	03/05/05 22:02 N	MSF :	100-42-5		
1,1,1,2-Tetrachloroethane	ND	ug/l	50.	03/05/05 22:02 N	MSF 6	530-20-6		
1,1,2,2-Tetrachloroethane	ND	ug/l	50.	03/05/05 22:02 N	MSF 7	79-34-5		
Tetrachloroethene	ND	ug/l	50.	03/05/05 22:02 N	MSF 3	127-18-4		
Toluene	12000	ug/1	50.	03/05/05 22:02 N	MSF I	108-88-3		
1,2,3-Trichlorobenzene	ND	ug/l	200	03/05/05 22:02 N	MSF 8	37-61-6		
1,2,4-Trichlorobenzene	ND	ug/l	200	03/05/05 22:02 N	MSF 1	120-82-1		
1,1,1-Trichloroethane	ND	ug/l	50.	03/05/05 22:02 N	MSF 7	71-55-6		
1,1,2-Trichloroethane	ND	ug/l	50.	03/05/05 22:02 M	MSF 7	79-00-5		
Trichloroethene	ND	ug/l	50.	03/05/05 22:02 M	1SF 7	79-01-6		
Trichlorofluoromethane	ND	ug/l	50.	03/05/05 22:02 M	1SF 7	75-69-4		
1,2,3-Trichloropropane	ND	ug/l	50.	03/05/05 22:02 M	4SF S	96-18-4		
1,2.4-Trimethylbenzene	2000	ug/l	50.	03/05/05 22:02 M	1SF S	95-63-6		
1,3,5-Trimethylbenzene	710	ug/l	50.	03/05/05 22:02 M	ISF 1	108-67-8		
Vinyl chloride	ND	ug/l	50.	03/05/05 22:02 M	1SF 7	75-01-4		
Xylene (Total)	10000	ug/l	0.50	03/05/05 22:02 M	1SF 1	1330-20-7		•
m&p-Xylene	6800	ug/l	100	03/05/05 22:02 M	1SF			
o-Xylene	3500	ug/l	50.	03/05/05 22:02 M	ISF 9	95-47-6		
Toluene-d8 (S)	108	x		03/05/05 22:02 M	ISF 2	2037-26-5		
4-Bromofluorobenzene (S)	108	*		03/05/05 22:02 M	ISF 4	160-00-4		
Dibromofluoromethane (S)	138	*	•	03/05/05 22:02 M	1SF 1	1868-53-7	3	
1,2-Dichloroethane-d4 (S)	109	*		03/05/05 22:02 M	4CE 1	17060-07-0		

Date: 03/11/05

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REPORT OF LABORATORY ANALYSIS



> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

PARAMETER FOOTNOTES

Inorganic Wet Chemistry and Metals Analyses were performed at our Pace Asheville laboratory and Organic testing was performed at our Pace Charlotte laboratory unless otherwise footnoted.

Method 9071B modified to use ASE.

All pH, Free Chlorine, Total Chlorine and Ferrous Iron analyses conducted outside of EPA recommended immediate hold time.

ND	Not detected at or above adjusted reporting limit
NC	Not Calculable
J	Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit
MDL	Adjusted Method Detection Limit
(S)	Surrogate
[1]	Analyte is found in the associated blank as well as in the sample (CLP B-Flag).
[2]	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of remaining surrogate.
[3]	High surrogate recovery was confirmed as a matrix effect by a second analysis.

Date: 03/11/05

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Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

QC Batch: 123144

Analysis Method: EPH

Analysis Description: EPH in Water by Mass. Method

Associated Lab Samples:

QC Batch Method: EPA 3510

925336729

925336737

925336745

METHOD BLANK: 925373789

Associated Lab Samples:

925336711

925336711

925336729

925336737

925336745

		Blank	Reporting	J
Parameter	<u>Units</u>	<u>Result</u>	Limit	Footnotes
Aliphatic (CO9-C18)	ug/l	ND	100	
Aliphatic (C19-C36)	ug/l	ND	100	
Aromatic (C11-22)	ug/1	ND	100	
2-Fluorobiphenyl (S)	*	51		
2-Bromonaphthalene (S)	*	66		
Nonatriacontane (S)	*	85		
o-Terphenyl (S)	*	63 [°]		

LABORATORY CONTROL SAMPLE: 925373797

		Spike	LCS	LCS	
Parameter	<u>Units</u>	Conc.	Result	[✗] Rec	<u>Footnotes</u>
Aliphatic (CO9-C18)	ug/l	300.00	121.9	41	
Aliphatic (C19-C36)	ug/l	400.00	220.5	55	
Aromatic (C11-22)	ug/l	850.00	484.3	57	
2-Fluorobiphenyl (S)				86	
2-Bromonaphthalene (S)				77	
Nonatriacontane (S)				58	
o-Terphenyl (S)				73	

Date: 03/11/05

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> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

QC Batch: 122521

Analysis Method: VPH

Analysis Description: VPH in Water by Mass. Method

Associated Lab Samples:

QC Batch Method: VPH

925336711

925336729

925336737

925336745

METHOD BLANK: 925337818

Associated Lab Samples:

925336711

925336729

925336737

925336745

		B1 ank	Reportir	ng
Parameter	<u>Units</u>	Result	Limit	<u>Footnotes</u>
Aliphatic (CO5-CO8)	ug/l	ND	100	
Aliphatic (CO9-C12)	ug/l	. ND	100	
Aromatic (CO9-C10)	ug/l	ND	100	
2,5-Dibromotoluene (FID)(S)	*	92		
2,5-Dibromotoluene (PID)(S)	*	96		

LABORATORY CONTROL SAMPLE & LCSD: 925337826 925337834

-}		Spike	LCS	LCSD	LCS	LCSD		
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	RPD	<u>Footnotes</u>
Aliphatic (CO5-CO8)	ug/l	400.00	388.8	383.7	97	96	1	
Aliphatic (CO9-C12)	ug/1	100.00	100.2	101.0	100	101	1	
Aromatic (CO9-C10)	ug/l	100.00	106.4	104.3	106	104	2	
2,5-Dibromotoluene (FID)(S)					124	120		
2,5-Dibromotoluene (PID)(S)					124	109		

SAMPLE DUPLICATE: 925343394

		925326910	DUP		
Parameter	<u>Units</u>	Result	Result	<u>RPD</u>	Footnotes
Aliphatic (CO5-CO8)	ug/l	ND	ND	NC	,
Aliphatic (CO9-C12)	ug/l	ND	ND	NC	
Aromatic (CO9-C10)	ug/l	ND	ND	NC	
2,5-Dibromotoluene (FID)(S)	*	86	106		
2.5-Dibromotoluene (PID)(S)	*	90	110		

Date: 03/11/05

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Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

QC Batch: 122487

Analysis Method: EPA 625

QC Batch Method: EPA 625 SF

Analysis Description: Extractables in Water by 625

Associated Lab Samples:

925336711

925336729 925336737

925336745

METHOD BLANK: 925342511

Associated Lab Samples:

925336711

925336729

925336737

925336745

		Blank	Reporting	9
Parameter	Units	<u>Result</u>	Limit_	Footnotes
Acenaphthene	ug/1	ND	5.0	
Acenaphthylene	ug/l	ND	5.0	
Anthracene	ug/l	ND	5.0	
Benzidine	ug/l	ND	50.	
Benzo(k)fluoranthene	ug/l	ND	5.0	
Benzo(b)fluoranthene	. ug/1	ND	5.0	
Benzo(a)anthracene	ug/l	ND	5.0	
Benzo(g,h,i)perylene	ug/l	ND	5.0	
Benzo(a)pyrene	ug/l	ND	5.0	
	ug/l	ND	5.0	
Butylbenzylphthalate	ug/l	ND	5.0	
4-Chloro-3-methylphenol	ug/l	ND	5.0	
bis(2-Chloroethoxy)methane	ug/1	ND	5.0	
bis(2-Chloroethyl) ether	ug/l	ND	5.0	
bis(2-Chloroisopropyl) ether	ug/l	ND	5.0	
2-Chloronaphthalene	ug/l	ND	5.0	
2-Chlorophenol	ug/l	ND	5.0	
4-Chlorophenylphenyl ether	ug/1	ND	5.0	
Chrysene	ug/l	ND	5.0	
Dibenz(a,h)anthracene	ug/l	ND	5.0	
1,2-Dichlorobenzene	ug/1	ND	5.0	
1,3-Dichlorobenzene	ug/1	ND	5.0	
1,4-Dichlorobenzene	ug/l	ND	5.0	
3,3'-Dichlorobenzidine	ug/l	ND	10.	
2,4-Dichlorophenol	ug/1	ND	5.0	
Diethylphthalate	ug/l	ND	5.0	
2,4-Dimethylphenol	ug/1	ND	5.0	
Dimethylphthalate	ug/l	ND	5.0	
Di·n-butylphthalate	ug/l	ND	5.0	
4.6-Dinitro-2-methylphenol	ug/l	ND	25.	
2.4-Dinitrophenol	ug/l	ND	25.	

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Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

METHOD BLANK: 925342511

Associated Lab Samples: 925336711 925336729 925336737 925336745

		Blank	Reporting	
Parameter	Units	Result	LimitFootnote	<u>es_</u>
2,4-Dinitrotoluene	ug/l	ND	5.0	
2.6-Dinitrotoluene	ug/l	ND	5.0	
Di-n-octylphthalate	ug/l	ND	5.0	
bis(2-Ethylhexyl)phthalate	ug/l	5.5	5.0 1	
Fluoranthene	ug/l	ND	5.0	
Fluorene	ug/l	ND	5.0	
Hexachloro-1,3-butadiene	ug/l	ND	5.0	
Hexachlorobenzene	ug/1	ND	5.0	
Hexachlorocyclopentadiene	ug/l	ND .	10.	
Hexachloroethane	ug/1	ND	5.0	
Indeno(1,2,3-cd)pyrene	ug/l	ND	5.0	
Isophorone	ug/l	ND	5.0	
Naphthalene	ug/l	. ND	5.0	
Nitrobenzene	ug/l	ND	5.0	
्र-Nitrophenol	ug/l	ND	5.0	
/-Nitrophenol	ug/l	ND	25.	
N-Nitrosodimethylamine	ug/1	ND .	5.0	
N-Nitroso-di-n-propylamine	ug/1	ND	5.0	
N-Nitrosodiphenylamine	ug/1	ND	5.0	
Pentachlorophenol	ug/1	ND	25.	
Phenanthrene	ug/l	ND	5.0	
Phenol	ug/l	ND	5.0	
Pyrene	ug/l	ND	5.0	
1,2,4-Trichlorobenzene	ug/l	ND	5.0	
2,4,6-Trichlorophenol	ug/l	ND	5.0	
Nitrobenzene-d5 (S)	*	72		
2-Fluorobiphenyl (S)	x	63		
Terphenyl-d14 (S)	*	92		
Phenol-d5 (S)	*	22		
2-Fluorophenol (S)	*	37		
2,4,6-Tribromophenol (S)	*	98		

Date: 03/11/05

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Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

LABORATORY CONTROL SAMPLE & LCSD: 925336943 925336950

		Spike	LCS	LCSD	LCS	LCSD		
<u>Parameter</u>	Units	Conc	Result	<u>Result</u>	% Rec	∦ Rec	RPD	Footnotes
Acenaphthene	ug/l	50.00	30.12	29.23	60	58	3	
Acenaphthylene	ug/l	50.00	30.04	29.38	60	59	2	
Anthracene	ug/l	50.00	39.55	39.78	79	80	1	,
Benzidine	ug/l	100.00	5.599	3.165	6	3	56	2,2,3
Benzo(k)fluoranthene	ug/l	50.00	44.17	42.26	88	84	4	
Benzo(b)fluoranthene	ug/l	50.00	37.76	40.89	76	82	8	
Benzo(a)anthracene	ug/1	50.00	41.21	42.01	82	84	2	
Benzo(g,h,i)perylene	ug/l	50.00	38.57	39.55	77	79	3	
Benzo(a)pyrene	ug/1	50.00	40.41	41.61	81	83	3 -	
4-Bromophenylphenyl ether	ug/l	50.00	36.12	35.47	72	71	2	
Butylbenzylphthalate	ug/l	50.00	42.97	43.59	86	87	1	
4-Chloro-3-methylphenol	ug/l	50.00	32.53	32.01	65	64	2	
bis(2-Chloroethoxy)methane	ug/l	50.00	28.25	28.31	56	57	0	
bis(2-Chloroethyl) ether	ug/l	50.00	27.79	27.62	56	55	1	
bis(2-Chloroisopropyl) ether	ug/l	50.00	26.76	26.54	54	53	1	
∑2.Chloronaphthalene	ug/l	50.00	28.90	28.66	58	57	1	2,2
/2-Chlorophenol	ug/l	50.00	27.47	26.87	55	54	2	
4-Chlorophenylphenyl ether	ug/l	50.00	33.23	32.53	66	65	2	
Chrysene	ug/l	50.00	40.14	40.93	80	82	2	
Dibenz(a,h)anthracene	ug/l	50.00	38.04	39.16	76	78	3	
1.2-Dichlorobenzene	ug/1	50.00	24.31	24.64	49	49	1	
1,3-Dichlorobenzene	ug/l	50.00	21.92	22.79	44	46	4	
1,4-Dichlorobenzene	ug/l	50.00	22.32	23.20	45	46	4	
3,3'-Dichlorobenzidine	ug/l	100.00	38.07	38.53	38	38	1	
2.4-Dichlorophenol	ug/l	50.00	28.89	28.43	58	57	2	
Diethylphthalate	ug/l	50.00	38.33	38.73	77	78	1	
2,4-Dimethylphenol	ug/l	50.00	28.20	27.72	56	55	2	
Dimethylphthalate	ug/l	50.00	36.35	36.36	73	73	0	
Di-n-butylphthalate	ug/l	50.00	40.95	41.48	82	83	1	
4.6-Dinitro-2-methylphenol	ug/l	50.00	44.34	45.46	89	91	3	
2,4-Dinitrophenol	ug/1	50.00	42.04	42.40	84	85	1	
2,4-Dinitrotoluene	ug/l	50.00	40.43	41.30	81	83	2	
2,6-Dinitrotoluene	ug/l	50.00	38.14	38.05	76	76	0	
Di-n-octylphthalate	ug/l	50.00	43.73	44.15	88	88	1	
bis(2-Ethylhexyl)phthalate	ug/1	50.00	41.98	43.60	84	87	4	
Fluoranthene	ug/1	50.00	39.50	40.48	79	81	2	
Fluorene	ug/l	50.00	33.71	33.51	67	67	1	

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Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

LABORATORY CONTROL SAMPLE & LCSD: 925336943 925336950

		Spike	LCS	LCSD	LCS	LCSD			
Parameter	<u>Units</u>	Conc	Result	Result	% Rec	¾ Rec	RPD	<u>Footnotes</u>	
Hexachloro-1,3-butadiene	ug/l	50.00	21.53	22.84	43	46	6		
Hexachlorobenzene	ug/l	50.00	38.10	38.33	76	77	1		
Hexachlorocyclopentadiene	ug/1	50.00	22.59	21.78	45	44	4		
Hexachloroethane	ug/1	50.00	21.41	22.27	43	44	4		
Indeno(1,2,3-cd)pyrene	ug/l	50.00	37.84	38.91	76	78	3		
Isophorone	ug/l	50.00	30.54	30.31	61	61	1		
Naphthalene	ug/l	50.00	26.29	26.14	53	52	1		
Nitrobenzene	ug/l	50.00	27.63	28.64	55	57	4		
2-Nitrophenol	ug/l	50.00	28.35	28.51	57	57	1		
4-Nitrophenol	ug/l	50.00	16.57	16.22	33 .	32	2		
N-Nitrosodimethylamine	ug/1	50.00	16.11	16.10	32	32	0		
N-Nitroso-di-n-propylamine	ug/1	50.00	27.68	26.72	55	53	4		
N-Nitrosodiphenylamine	ug/1	50.00	39.87	39.74	80	80	0		
Pentachlorophenol	ug/l	50.00	46.06	46.01	92	92	0		
Phenanthrene	ug/l	50.00	38.22	38.59	76	77	1	•	
∑ Pheno1	ug/1	50.00	11.80	11.20	24	22	5	•	
/ Pyrene	ug/l	50.00	41.24	41.69	82	83	1		
1,2,4-Trichlorobenzene	ug/1	50.00	23.69	24.85	47	50	5		
2,4,6-Trichlorophenol	ug/l	50.00	32.26	30.78	64	62	5		
Nitrobenzene-d5 (S)					55	56			
2-Fluorobiphenyl (S)					58	57			
Terphenyl-d14 (S)					85	86			
Phenol-d5 (S)					23	21			
2-Fluorophenol (S)					37	35			
2.4,6-Tribromophenol (S)					79	80			

LABORATORY CONTROL SAMPLE: 925342529

		Spike	LCS	LCS	
Parameter	Units	Conc.	Result	★ Rec	<u>Footnotes</u>
Acenaphthene	ug/l	50.00	36.92	74	
Acenaphthylene	ug/1	50.00	36.59	73	
Anthracene	ug/1	50.00	44.12	88	
Benzidine	ug/l	100.00	1.416	1	2
Benzo(k)fluoranthene	ug/l	50.00	40.38	81	
Benzo(b)fluoranthene	ug/l	50.00	44.97	90	

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Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

LABORATORY CONTROL SAMPLE: 925342529

		Spike	LCS	LCS	
Parameter	Units	Conc	Result	% Rec	<u>Footnotes</u>
Benzo(a)anthracene	ug/l	50.00	43.87	88	
Benzo(g.h,i)perylene	ug/l	50.00	45.05	90	•
Benzo(a)pyrene	ug/l	50.00	44.39	89	
4-Bromophenylphenyl ether	ug/1	50.00	44.86	90	
Butylbenzylphthalate	ug/l	50.00	43.10	86	
4-Chloro-3-methylphenol	ug/1	50.00	40.13	80	
bis(2-Chloroethoxy)methane	ug/l	50.00	35.01	70	
bis(2-Chloroethyl) ether	ug/1	50.00	30.34	61	
bis(2-Chloroisopropyl) ether	ug/l	50.00	31.23	62	
2-Chloronaphthalene	ug/l	50.00	32.88	66	
2-Chlorophenol	ug/l	50.00	24.33	49	
4-Chlorophenylphenyl ether	ug/l	50.00	44.68	89	
Chrysene	ug/l	50.00	43.36	87	
Dibenz(a,h)anthracene	ug/l	50.00	45.21	90	
1,2-Dichlorobenzene	ug/l	50.00	24.46	49	
1.3-Dichlorobenzene	ug/1	50.00	23.03	46	
1,4-Dichlorobenzene	ug/l	50.00	23.46	47	
3,3'-Dichlorobenzidine	ug/l	100.00	32.96	33	
2,4-Dichlorophenol	ug/l	50.00	34.31	69	
Diethylphthalate	ug/l	50.00	47.97	96	
2,4-Dimethylphenol	ug/l	50.00	37.09	74	
Dimethylphthalate	ug/l	50.00	45.39	91	
Di-n-butylphthalate	ug/1	50.00	43.86	88	
4,6-Dinitro-2-methylphenol	ug/l	50.00	43.48	87	
2,4-Dinitrophenol	ug/l	50.00	42.08	84	
2,4-Dinitrotoluene	ug/l	50.00	48.12	96	
2,6-Dinitrotoluene	ug/l	50.00	45.77	. 92	
Di-n-octylphthalate	ug/l	50.00	42.61	85	
bis(2-Ethylhexyl)phthalate	ug/l	50.00	47.11	94	
Fluoranthene	ug/l	50.00	43.54	87	
Fluorene	ug/l	50.00	42.31	85	
Hexachloro-1,3-butadiene	ug/l	50.00	29.39	59	
Hexachlorobenzene	ug/l	50.00	44.29	89	
Hexachlorocyclopentadiene	ug/l	50.00	26.72	53	
Hexachloroethane	ug/l	50.00	22.50	45	
Indeno(1,2,3-cd)pyrene	ug/l	50.00	44.95	90	
Isophorone	ug/l	50.00	45.05	90	

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Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

LABORATORY CONTROL SAMPLE: 925342529

		Spike	LCS	LCS	
Parameter	Units	Conc	Result	% Rec	<u>Footnotes</u>
Naphthalene	ug/1	50.00	29.19	-58	
Nitrobenzene	ug/l	50.00	35.34	71	
2-Nitrophenol	ug/l	50.00	31.65	63	
4-Nitrophenol	ug/l	50.00	20.80	42	
N-Nitrosodimethylamine	ug/l	50.00	19.25	38	
N-Nitroso-di-n-propylamine	ug/l	50.00	35.48	71	
N-Nitrosodiphenylamine	ug/l	50.00	48.09	96	•
Pentachlorophenol	ug/l	50.00	65.35	131	
Phenanthrene	ug/l	50.00	42.84	86	
Pheno1	ug/l	50.00	12.06	24	
Pyrene	ug/l	50.00	43.68	87	
1,2,4·Trichlorobenzene	ug/l	50.00	28.98	58	
2,4,6-Trichlorophenol	ug/l	50.00	39.96	80	
Nitrobenzene-d5 (S)				73	
2-Fluorobiphenyl (S)				72	
Terphenyl-d14 (S)				93	
Pheno1-d5 (S)				25	
2-Fluorophenol (S)				34	
2,4,6-Tribromophenol (S)				103	

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Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

QC Batch: 122692

Analysis Method: EPA 8260

QC Batch Method: EPA 8260

Analysis Description: 6230 VOCs by 8260, low level

Associated Lab Samples:

925336711

925336729

925336737

925336745

METHOD BLANK: 925348963

Associated Lab Samples:

925336711

925336729

925336737

925336745

		Blank	Reporting
Parameter	Units	<u>Result</u>	<u>Limit</u> Footnotes
Benzene	ug/1	ND	0.50
Bromobenzene	ug/l	ND	0.50
Bromochloromethane	ug/l	ND	0.50
Bromodichloromethane	ug/1	ND	0.50
Bromoform	ug/1	ND	0.50
Bromomethane	ug/1	ND	0.50
n-Butylbenzene	ug/l	0.93	0.50
sec-Butylbenzene	ug/l	ND	0.50
tert-Butylbenzene	ug/l	ND	0.50
Carbon tetrachloride	ug/l	ND	0.50
[/] Chlorobenzene	ug/l	ND	0.50
Chloroethane	ug/l	ND	0.50
Chloroform	ug/1	ND	0.50
Chloromethane	ug/1	ND	0.50
2-Chlorotoluene	ug/1	ND	0.50
4-Chlorotoluene	ug/l	ND	0.50
1,2-Dibromo-3-chloropropane	ug/1	ND	2.0
Dibromochloromethane	ug/l	ND	0.50
1,2-Dibromoethane (EDB)	ug/l	ND	0.50
Dibromomethane	ug/l	ND	0.50
1,2-Dichlorobenzene	ug/l	ND	1.0
1,3-Dichlorobenzene	ug/l	ND	1.0
1,4-Dichlorobenzene	ug/l	ND	1.0
Dichlorodifluoromethane	ug/1	ND	0.50
1,1-Dichloroethane	ug/l	ND	0.50
1,2-Dichloroethane	ug/1	ND	0.50
1,2-Dichloroethene (Total)	ug/l	ND	0.50
1,1-Dichloroethene	ug/l	ND	0.50
cis-1,2-Dichloroethene	ug/1	ND	0.50
trans-1,2-Dichloroethene	ug/l	ND	0.50
1,2-Dichloropropane	ug/l	ND	0.50

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> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

METHOD BLANK: 925348963

Associated Lab Samples: 925336711 925336729 925336737 925336745

		Blank	Reporting	
Parameter	<u>Units</u>	Result	<u>Limit</u> <u>Footnotes</u>	
1,3-Dichloropropane	ug/l	ND	0.50	
2,2-Dichloropropane	ug/1	ND	0.50	
1,1-Dichloropropene	ug/l	ND	0.50	
cis-1,3-Dichloropropene	ug/1	ND	0.50	
trans-1,3-Dichloropropene	ug/l	ND	0.50	
Diisopropyl ether	ug/1	ND	0.50	
Ethylbenzene	ug/l	ND	0.50	
Hexachloro-1,3-butadiene	ug/l	ND	2.0	
Isopropylbenzene (Cumene)	ug/l	ND	0.50	
p-Isopropyltoluene	ug/l	ND	0.50	
Methylene chloride	ug/]	ND	2.0	
Methyl-tert-butyl ether	ug/l	ND	0.50	
Naphthalene	ug/1	ND	2.0	
n-Propylbenzene	ug/l	ND	0.50	
Styrene	ug/l	ND	0.50	
/ 1,1,1,2-Tetrachloroethane	ug/1	ND	0.50	
1,1,2,2-Tetrachloroethane	ug/1	ND	0.50	
Tetrachloroethene	ug/1	ND	0.50	
Toluene	ug/1	ND	0.50	
1,2,3-Trichlorobenzene	ug/l	ND	2.0	
1,2,4-Trichlorobenzene	ug/1	ND	2.0	
1,1,1-Trichloroethane	ug/1	ND	0.50	
1,1,2-Trichloroethane	ug/1	ND	0.50	
Trichloroethene	ug/l	ND	0.50	
Trichlorofluoromethane	ug/1	ND	0.50	
1,2,3-Trichloropropane	ug/l	ND	0.50	
1,2,4-Trimethylbenzene	ug/l	ND	0.50	
1,3,5-Trimethylbenzene	ug/l	ND	0.50	
Vinyl chloride	ug/l	ND	0.50	
Xylene (Total)	ug/1	ND	0.50	
m&p-Xylene	ug/l	ND	1.0	
o-Xylene	ug/l	ND	0.50	
Toluene-d8 (S)	*	99		
4-Bromofluorobenzene (S)	*	108		
Dibromofluoromethane (S)	*	92		
1,2-Dichloroethane-d4 (S)	*	96		

Date: 03/11/05

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Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

LABORATORY CONTROL SAMPLE: 925348971

		Spike	LCS	LCS	
<u>Parameter</u>	Units	Conc	Result	% Rec	<u>Footnotes</u>
Benzene	ug/l	50.00	47.58	95	
Bromobenzene	ug/l	50.00	56.44	113	
Bromochloromethane	ug/l	50.00	47.58	95	
Bromodichloromethane	ug/l	50.00	48.74	98	
Bromoform	ug/l	50.00	46.87	94	
Bromomethane	ug/1	50.00	73.38	147	
n-Butylbenzene	ug/l	50.00	47.15	94	
sec-Butylbenzene	ug/l	50.00	53.71	107	
tert-Butylbenzene	ug/l	50.00	52.71	105	
Carbon tetrachloride	ug/l	50.00	53.25	107	
Chlorobenzene	ug/1	50.00	53.95	108	
Chloroethane	ug/l	50.00	546.7	1090	4
Chloroform	ug/l	50.00	48.08	96	
Chloromethane	ug/l	50.00	56.53	113	
2-Chlorotoluene	ug/l	50.00	54.89	110	
4-Chlorotoluene	ug/l	50.00	51.86	104	
1,2-Dibromo-3-chloropropane	ug/l	50.00	57.62	115	
Dibromochloromethane	ug/l	50.00	51.53	103	
1,2-Dibromoethane (EDB)	ug/l	50.00	57.78	116	
Dibromomethane	ug/l	50.00	49.61	99	
1,2-Dichlorobenzene	ug/l	50.00	57.02	114	
1,3-Dichlorobenzene	ug/l	50.00	56.73	113	
1,4-Dichlorobenzene	ug/l	50.00	49.88	100	
Dichlorodifluoromethane	ug/l	50.00	77.92	156	4
1,1-Dichloroethane	ug/l	50.00	46.48	93	
1,2-Dichloroethane	ug/1	50.00	40.71	81	
1,2-Dichloroethene (Total)	ug/l	100.00	96.57	97	
1,1-Dichloroethene	ug/1	50.00	41.42	83	
cis-1,2-Dichloroethene	ug/l	50.00	49.30	99	
trans-1,2-Dichloroethene	ug/1	50.00	47.27	94	
1.2-Dichloropropane	ug/l	50.00	48.36	97	
1.3-Dichloropropane	ug/l	50.00	57.35	115	
2,2-Dichloropropane	ug/l	50.00	49.86	100	
1,1-Dichloropropene	ug/1	50.00	53.54	.107	
cis-1,3-Dichloropropene	ug/l	50.00	46.54	93	
trans-1,3-Dichloropropene	ug/l	50.00	44.79	90	
Diisopropyl ether	ug/l	50.00	49.79	100	

Date: 03/11/05

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Pace Analytical Services, Inc. 9800 Kincey Avenue, Suite 100 Huntersville, NC 28078

> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

LABORATORY CONTROL SAMPLE: 925348971

		Spike	LCS	LCS	
Parameter	<u>Units</u>	Conc.	Result	<u> % Rec</u>	<u>Footnotes</u>
Ethylbenzene	ug/l	50.00	47.37	95	
Hexachloro-1,3-butadiene	ug/l	50.00	60.45	121	, ,
Isopropylbenzene (Cumene)	ug/1	50.00	45.14	90	
p-Isopropyltoluene	ug/1	50.00	45.48	91	
Methylene chloride	ug/l	50.00	51.14	102	
Methyl-tert-butyl ether	ug/l	50.00	49.27	98	
Naphthalene	ug/1	50.00	46.66	93	
n-Propylbenzene	ug/l	50.00	53.05	106	
Styrene	ug/1	50.00	44.58	89	
1,1,1,2-Tetrachloroethane	ug/l	50.00	56.68	113	
1,1,2,2-Tetrachloroethane	ug/l	50.00	54.28	109	
Tetrachloroethene	ug/l	50.00	54.62	109	
Toluene	ug/l	50.00	46.33	93	
1,2,3-Trichlorobenzene	ug/l	50.00	52.85	106	
1,2,4-Trichlorobenzene	ug/l	50.00	50.10	100	
\downarrow 1,1,1-Trichloroethane	ug/l	50.00	52.08	104	
√1,1,2-Trichloroethane	ug/l	50.00	46.81	94	
Trichloroethene	ug/l	50.00	48.12	96	
Trichlorofluoromethane	ug/1	50.00	318.7	637	4
1,2,3-Trichloropropane	ug/1	50.00	54.35	109	
1,2,4-Trimethylbenzene	ug/l	50.00	44.34	89	
1,3,5-Trimethylbenzene	ug/1	50.00	42.44	85	
Vinyl chloride	ug/l	50.00	60.57	121	
Xylene (Total)	ug/l	150.00	146.2	98	
m&p-Xylene	ug/l	100.00	98.74	99	
o-Xylene	ug/l	50.00	47.48	95	
Toluene-d8 (S)				105	
4-Bromofluorobenzene (S)				103	
Dibromofluoromethane (S)				86	
1,2-Dichloroethane-d4 (S)				93	

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> Phone: 704.875.9092 Fax: 704.875.9091

Lab Project Number: 9288924

Client Project ID: NCDT00205C/WBS33185.1.1

QUALITY CONTROL DATA PARAMETER FOOTNOTES

Consistent with EPA guidelines, unrounded concentrations are displayed and have been used to calculate % Rec and RPD values.

LCS(D) Laboratory Control Sample (Duplicate)

MS(D) Matrix Spike (Duplicate)

DUP Sample Duplicate

ND Not detected at or above adjusted reporting limit

NC Not Calculable

J Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit

MDL Adjusted Method Detection Limit

RPD Relative Percent Difference

(S) Surrogate

[1] Common laboratory contaminant.

[2] The surrogate and/or spike recovery was outside acceptance limits.

[3] The calculated RPD was outside QC acceptance limits.

[4] Recovery falls outside of QC limits, however, this compound is not found in the associated samples.

Date: 03/11/05

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Number: Huntersville, NC 28078
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Date: 03/11 fax: 704.875.9091

REPORT OF LABORATORY ANALYSIS

Pace Analytical

CHAIN-OF-CUSTODY / Analytical Request Document
The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately

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Company: Ger	General Engineering and Environmental of NC, Inc.	enng and f NC, Inc.	_		Report	RO	Report To: LORI HAMBURG	RG		Reque	Requested Due Date:	ate:			ਰੋ_	Quote Reference:	ence:						_
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Phone: 919-044					о О	∾	05c*:			laboraton	laboratory and contractual obligations and may	al obligations	and may		P.	Profile #:		2450	10				
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Additional Comments:	mments:	1							SIGNATU	SIGNATURE of SAMPLER	1 '	DI POLITICIO	2							DAIE Staned	/ John		

GEL

				Project C Sample	Code: ncdi						of Lab: <u>0-2' & 10-12'</u>
Depth	% Recov.	PID/FID (ppm	So	il Type	Color	Moisture		nd Gr Size % M		% Clay	Comments (odor, staining, compactness, etc.)
0'-2'		5.0	Sandy C	Clay	Brown Orange		50	30	20	60	asphalt @ 0-6"
2'-4'		1	Clay		Brown Orange	_	25	50	25	65	
4'-8'		1.0	Clay	,	Brown Orange		25	50	25	70	
B'-10'		1.0	Clay	·····	Red Orange		60	20	20	70	rock @ 8'
10'-12)†	1.0	Clay		Red Orange		25	25	50	75	yellow mottling/sligh odor
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Date: 2/25/2005	GEL Personnel: Lori Hamburg
Drilling Method: DPT	Drilling Contractor: Geologic Explorations
NC Certified Well Driller:	NC Driller Cert. No.:

GEL

	Project Code: ncdt00205c/WBS33185.1.1 Page: of												
				Sample	ID: B	1-2	Depth	of Sa	mple	Sent To	Lab: 10'-12' & GW-2		
Depth .	% Recov.	PID/FID (ppm	Soi	Soil Type Color Moisture		Moisture		nd Gr Size % M		% Clay	Comments (odor, staining, compactness, etc.)		
0'-2'		0.5	Sandy C	lay	Brown Orange		50	30	20	60	asphalt @ 0-6"		
2'-4'		1.0	Clay		Brown Orange		25	50	25	65			
4'-8'		1.0	Clay		Brown Orange		25	50	25	70			
B'-10'	·	####	Clay		Red Orange		60	20	20		rock @ 8'/ petroleum odor		
10'-12	•	####	Clay		Red Orange		25	25	50	70	petroleum odor		
conve	rted	to ten	nporary G	SW well									
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Date: <u>2/25/2005</u>	GEL Personnel: Lori Hamburg
Drilling Method: DPT	Drilling Contractor: Geologic Explorations
NC Certified Well Driller:	NC Driller Cert. No.:

GEL

Project Code:	ncdt00205	ic/WBS33185.1.1	Page:	of
Sample ID:	B1-3	Depth of Sample S	Sent To	Lab: <u>8'-10'</u>

Depth	% Recov.	PID/FID (ppm	Soil Type	Color	Moisture		Sand Grain Size %		% Clay	Comments (odor, staining, compactness, etc.)
0'-2'		1.0	Sandy Clay	Brown Orange		50	30	20	60	asphalt @ 0-6"
2'-4'		1.0	Clay	Brown Orange		25	50	25	65	
4'-8'		1.0	Clay	Brown Orange	,	20	30	50	70	·
8'-10'		2.0	Clay	Red Orange		10	30	60	75	petroleum odor
10'-12	•	1.0	Clay	Red Orange		10	30	60	75	petroleum odor

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Date:	2/25/200	5	GEL Personnel: Lori Hamburg				
Drilling Me	ethod:	DPT	Drilling Contractor:	Geologic Explorations			
NC Certific	ed Well D	riller:	NC Driller Cert. No.:				



Project Code:	ncdt0020	5c/WBS33185.1.1	Page: _	of
Sample ID:	B1-4	_Depth of Sample S	ent To	Lab: <u>4'-8'</u>

Depth	% Recov.	PID/FID (ppm	Soil Type	Color	Moisture		Sand Grain Size % C M F		% Clay	Comments (odor, staining, compactness, etc.)			
0'-2'		1.0	Sandy Clay	Brown Orange		50	30	20	60	asphalt @ 0-6"			
2'-4'		1.0	Clay	Brown Orange		20	50	30	65				
4'-8'		4.0	Clay	Brown Orange		20	30	50	70				
8'-10'		1.0	Clay	Brown Orange		10	30	60	75				
10'-12	1	1.0	Clay	Red Orange		10	30	60	75				
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Date: <u>2/25/2005</u>	GEL Personnel: Lori Hamburg						
Drilling Method: DPT	Drilling Contractor: Geologic Explorations						
NC Certified Well Driller:	NC Driller Cert. No.:						

GEL

Project Code:	ncdt0020	5c/WBS33185.1.1	Page: _	of
Sample ID:	B1-5	_Depth of Sample S	Sent To I	Lab: 10'-12'

Depth	% Recov.	PID/FID (ppm	Soil Type	Color	Moisture	Sand Grain Size %		% Clay	Comments (odor, staining, compactness, etc.)	
0'-2'		1.0	Sandy Clay	Brown Orange		50	30	20	60	asphalt @ 0-6"
2'-4'		1.0	Clay	Red Orange		20	50	30	65	petroleum odor petroleum odor
4'-8'		180.0	Sandy Clay	Brown Orange		20	50	30		brown layer @ 6' yellow sand @ 7.5'
8'-10'		190.0	Sandy Clay	Red Orange		20	50	30	55	petroleum odor
10'-12	1	200.0	Clay	Red Orange		20	30	50	75	petroleum odor
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Date:	2/25/2005		GEL Personnel: Lori	GEL Personnel: Lori Hamburg					
Drilling M	ethod:	DPT	 Drilling Contractor:	Geologic Explorations					
NC Certif	ied Well Dr	iller:	 NC Driller Cert. No.:						

GEL

	Sample ID: B1-6 Depth of Sample Sent To Lab: 4'-8'										
Depth	% Recov.	PID/FID (ppm	So	Soil Type		Moisture	Sand Grain Size %			% Clay	Comments (odor, staining, compactness, etc.)
0'-2'		1.0	Sandy C	lay	Brown Orange		30	50	20	60	asphalt @ 0-6"
2'-4'		2.0	Clay		Red Orange		25	50	25	65	
4'-8'		920.0	Clay		Brown Orange		20	30	50	70	brown layer @ 5'-7'
8'-10'		850.0	Clay		Red Orange		20	20	60	75	
10'-12		600.0	Clay		Red Orange		20	20	60	75	
				,							
			,								

Date: <u>2/25/2005</u>	GEL Personnei: Lori Hamburg
Drilling Method: DPT	Drilling Contractor: Geologic Explorations
NC Certified Well Driller:	NC Driller Cert. No.:

GEL

Project Code:	ncdt0020	5c/WBS33185.1.1	Page:	of
Sample ID:	B1-7	_Depth of Sample S	Sent To La	ab: 8'-10'

Depth	% Recov.	PID/FID (ppm	Soil Type	Color	Moisture		nd Gr Size % M		% Clay	Comments (odor, staining, compactness, etc.)
0'-2'		1.0	Sandy Clay	Brown Orange		50	30	20	60	asphalt @ 0-6"
2'-4'		1.0	Clay	Red Orange		25	50	25	65	
4'-8'		70.0	Clay	Red Orange		20	30	50	70	petroleum odor yellow mottling
8'-10'		720.0	Clay	Red Orange		20	30	50	75	
10'-12	•	380.0	Clay	Red Orange		20	30	50	75	
							·			

Date:	e: <u>2/25/2005</u>			GEL Personnel: Lori Hamburg				
Drilling Me	ethod:	DPT		Drilling Contractor:	Geologic Explorations			
NC Certific	ed Well Drill	er:		NC Driller Cert. No.:				